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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5300

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name
2. Name of Operator <b>Mobil Oil Corporation</b> ✓	8. Farm or Lease Name <b>Northeast Square Lake Premier Unit</b>
3. Address of Operator <b>P.O. Box 633, Midland, Texas 79701</b>	9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>U</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>16S</b> RANGE <b>31E</b> NMPM.	10. Field and Pool, or Wildcat <b>Square Lake Graysburg San Andres, North</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4405 GR</b>	12. County <b>Eddy</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Convert to Water Injection. 4100 TD, 4075 PBTD. Premier perfs (3964-3972).

5/4/67 MIRU DA&S Well Ser Co SD Unit

5/5/67 Pulled & warehoused 100 5/8" & 56 3/4" rods & pump, tab bottom w/ tbg pulled 106 jts, 2-3/8" tbg, ran 3 1/2" SP C/O 3981 to 4004 in 7 hrs.

5/6/67 Ran 4-3/4" bit & csg scraper on 2-3/8" tbg to 4004', pulled & layed down tbg scraper and bit.

5/8/67 Ran plastic coated 5 1/2" Johnston type 101-S tension pkr on 128 jts 2-3/8" cement lined tbg. Set pkr @ 3925 w/ 13,000# tension, install injection head, rig down & released DA&S well Ser Unit @ 12:00 noon.  
Complete as Water Injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Hurd TITLE Authorized Agent DATE May 19, 1967

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE May 19, 1967

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY K. H. Curran