## State of New Mexico

Energy, Minerals Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

AMENDED

istrict IV )40 South Pa	icheco, Santa	a Fe, NM 87505							AWENDED	
				OR ALLOWA	BLE AND AU	<b>THORIZATION</b>	TO TRANS	PORT		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANS								<sup>2</sup> OGRID Number		
AGHORN OPERATING, INC.									184357	
P.O. Box 12663									<sup>3</sup> Reason for Filing Code CO 10/01/99	
Odessa, TX 79768									6 Pool Code	
API Number					Pool Name			57650		
0-015-0		Sq Lake Queen GBSA  8 Property Name						9 Well Number		
<sup>7</sup> Property Code  Northeast S					quare Lake Premier Unit			8		
1/			North	icasi oqua	IC Dake I IC	imor ome	-	<u> </u>		
l	Surface	e Location	n	Lot.ldn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County	
J] or lot no.	Section 2	Township 16S	Range 31E	LOUIGH	660	5	660	w	Eddy	
<u>M</u>		Hole Loca			1 66.6					
	T	Township	Range	Lot.ldn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County	
Il or lot no.	Section	Township	Kange	201.1411		,		İ		
1		g Method Code	<sup>14</sup> Gas Co	onnection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	
S	Oil and	S I Gas Trans	norters		<u>. </u>		l			
II Transporter	Oil and Gas Transporters  19 Transporter Name				<sup>20</sup> POD	<sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location		
OGRID	•	and Address						and Despription		
Odkib		Navajo		3				4		
		Artesia, N		=						
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							,			
					<u> </u>		•			
							PONTED	on 5-1	2-00	
T 7	Dunday	ced Water					103/20	010 0 1-		
IV.	Produc <sup>23</sup> POD	ced water	1		2	POD ULSTR Loca	tion and Descrip	otion		
			1							
V.	Well C	ompletion	Data							
<sup>25</sup> Spud Date		<sup>26</sup> Ready	Date	<sup>27</sup> TD	28	PBTD	<sup>29</sup> Pe	rforations	<sup>30</sup> DHC, DC, MC	
			<del>-</del>		<u> </u>	335.	pth Set	34	Sacks Cement	
	31 Hole Si	ze	<b></b>	32 Casing & Tub	ing Size	Del	pin set		Dacks Comen	
			<del> </del>		·					
			<del> </del>	····						
VI.	Well T	est Data								
35 Date New Oil		36Gas Delivery Date		<sup>37</sup> Test Date	<sup>38</sup> Test Length		<sup>39</sup> Tt	og Pressure	<sup>40</sup> Csg. Pressure	
<sup>41</sup> Choke Size		<sup>42</sup> Oil		<sup>43</sup> Water		<sup>14</sup> Gas		<sup>45</sup> AOF	<sup>46</sup> Test Method	
		line and an access of	il Concession	tion Division be	ve been complied		OIL CONS	ERVATION I	DIVISION	
		ne rules of the O nation given abov				1	MAI SIGNE	D BY TIM W.	GU <b>M</b>	
knowledge		A A		41	j	_	ICT II SUPE		<del></del>	
Signature:		11	Sel e			Approved by:				
Printed Nan	ne:	Frosty G		Jr.		Title:				
Title:		Presiden	<del></del>	(0:5) =	ro 000'	Approval Date: <b>APR 1 9 2000</b>				
Date:		5/99	Phone:		50-0804		<u> </u>		,,	
<sup>48</sup> lf this is a	change of o	pérator fill in the	OGRID nu		Refrekun		7			
		On annature by:	dnata	SACA	revio en	Printed Na		Title	Date	
(P)	revious (	Operator Si	gnature		Chris Ho	dge - #1489		ction Analys		
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