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## NEW MEXICO OIL CONSERVATION COMMISSION 980

Santa Fe, New Mexico

New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Il State Land submit 6 Copies

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	oung-deg	LLING CO	PANY	******************************		STATE (E	,5 <b>30</b> 0)	
ll No2	إ	, in <b>SB</b>	¼ of <b>5%</b>		Т	<b>%</b> s	, R3 <u>1</u>	, NMPI
IXE N.	SQUARE. I	AKE-CRAY	BURG ISTALL	Pool,	EDDY	******************		Count
11 is660.1	<b></b>	jeet from	South	line and	19801	feet fr	om₩e	<b>\$\$</b> li
Section		If St	ate Land the Oil s	and Gas Lease No.	is <b>B</b> -5300-	***************************************	***********	********
lling Comme	enced6-]	3-60	#44868 1 124 <b>0</b> 000 1482 148 149 149 1	, 19 Drillin	g was Completed.	6-21-	60	19
ne of Drillia	ng Contractor	OscarB	ourg Drillir	agCompany		***************************************	4 ( <b>) (022400000</b>	
dress		100 Md	land Mation	alBank Eldg	. Midland,	Toxas		······································
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lude data or	n rate of wat	er inflow and		h water mee in hol			,	
. 1, from	None		to	***************************************		feet		*************************************
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	<del>                                     </del>					,		S
8-5/8"	32	2nd-H	and 3601	Texas Ptt	an.	•		Surface
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: * <b>£</b> ;	· ·				<u></u>		· · · · · · · · · · · · · · · · · · ·	
. } 		·	MUDDIN	G AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY		AMOUNT OF MUD USED
12-1/4	8_5/8	3601	175	Pump & Plu	9		Cemez	t Circulated
20 1/4	0-3/0				•			
-								
			RECORD OF	PRODUCTION	AND STIMULA	rion		
		/Pecord t	he Process used	No. of Qts. or Ga	ls. used. interval	treated or sh	ot.)	
		(1440)4 1		<b>2</b> 2	•			
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esult of Pac	lection Stimu	lation						

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

R	otery (	tools were	used from	01	1.03.04	s used					
C	able to	ols were	used from	feet to	) )	feet,	and from.		feet to feet to feet		
							and from.		feet tofee		
			Dry		PROD	UCTION					
P	ut to F	Producing			19						
0	IL W	ELL: T	he producti	on during the first 24 hou	rs was	·····	ba	rrels of li	iquid of which% w		
									% was sediment. A.P		
				***************************************			70 Was	1, anu			
_	A C TAIT										
G	AS WI						M.C.F.	lus	barrels		
		lic	quid Hydroc	arbon. Shut in Pressure	lbs.	•					
L	ength	of Time S	Shut in	}	•••••				:		
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_	8000				Silurian				T. Kirtland-Fruitland		
_в. _ <sub>Т.</sub>	B. Sait				Montoya				T. Farmington		
T. 7 Rivers				,							
T. Oueen 3242			т.	T Fllorbusco				T. Menefee			
T.	Gray	burg 30	32Premi	o> 30€0	Gr. Wash				Point Lookout		
T.		Andres			Granite			Т.	Dakota		
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T.											
T.	Miss.	• • • • • • • • • • • • • • • • • • • •									
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	000	4018	18	Dolomite				AR	NSERVATION COMMISSION TESTA DISTRICT OFFICE		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 5, 1960

Company or Operator. OSCAR BOURG DRILLING COMPANY

LOO Midland National Bank Bldg Midland,

OSCAR A. BOURG