

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED (Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

MAR 15 1962

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, OFFICE

Monahans, Texas

March 12, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

~~Standard Oil Company of Texas, Federal 16-3~~ Well No. 1, in SW 1/4 SW 1/4,  
~~A Division of California Oil Company~~ (Lease)  
(Company or Operator)

U, Sec. 3, T. 16S, R. 31E, NMPM, North Square Lake (Grayburg-San Andres) Pool

Unit Letter

None

County. Date Spudded 11-7-61 Date Drilling Completed 11-18-61  
Elevation 4180' O.L. Total Depth 3726' PBD 3697'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3643' Name of Prod. Form. Premier

PRODUCING INTERVAL -

Perforations 3645-3648, 3652-3656, 3678-3686'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3726' Depth \_\_\_\_\_ Tubing 3636'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 8 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

008 - 921 cu. ft/bbl.

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gals. lease crude, 45,000 lbs. acid, 1500 lbs. admite.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 3-2-62

Oil Transporter Standard Oil Company of Texas

Gas Transporter \_\_\_\_\_

Remarks: \* circulated cement to surface.  
\*\* circulated cement to surface.

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 16 1962, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

~~Standard Oil Company of Texas~~  
~~A Division of California Oil Company~~  
(Company or Operator)

By: J. L. Rowland (Signature)

Title: District Engineer  
Send Communications regarding well to:

Standard Oil Company of Texas,  
Name: A Division of California Oil Company

Address: Drawer "B", Monahans, Texas

RECEIVED

MAR 14 1962

OIL CONSERVATION COMMISSION	
NAME	5
ADDRESS	
CITY	
STATE	
ZIP	
DATE	2/1
FILE	
WORK	1

NUMBER OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO		FORM C-110 (Rev. 7-60)	
DISTRIBUTION		CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
SANTA FE		FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE			
FILE		Lease		Well No.	
U.S.G.S.		081361A		Federal 16-3	
LAND OFFICE		County		Edgy	
TRANSPORTER		Kind of Lease (State, Fed, Fee)		Federal	
OIL		Pool		North Square Lake (Grayburg-San Andres)	
GAS		If well produces oil or condensate give location of tanks		Unit Letter	
PRORATION OFFICE		Section		Township	
OPERATOR		Range		Range	
4		X 4		3	
Company or Operator		Standard Oil Company of Texas, A Division of California Oil Company		1	
Unit Letter		Section		Township	
X 4		3		16 South	
Range		31 East		31 East	
Address (give address to which approved copy of this form is to be sent)		P. O. Box 367, Artesia, New Mexico			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>		Continental Pipeline Company			
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected		Address (give address to which approved copy of this form is to be sent)	
If gas is not being sold, give reasons and also explain its present disposition:					
Casinghead gas now being used to run pumping unit engine.					
REASON(S) FOR FILING (please check proper box)					
New Well <input checked="" type="checkbox"/>			Change in Ownership <input type="checkbox"/> O. C. C.		
Change in Transporter (check one)			Other (explain below)		
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>					
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>					
RECEIVED MAR 15 1962					
RECEIVED APR 16 1962 O. C. C. ARTESIA, OFFICE					
Remarks					
RECEIVED MAR 14 1962 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO					
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.					
Executed this the 12 day of March, 1962.					
OIL CONSERVATION COMMISSION			By		
Approved by			J. L. Rowland		
Title			District Engineer		
Date			Company		
MAR 15 1962			Standard Oil Company of Texas, A Division of California Oil Company		
APR 16 1962			Address		
			Drawer "S", Mesquite, Texas		

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