

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE MANNER INDICATED\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

021381-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Northeast Square Lake  
Premier Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Square Lake Grayburg  
San Andres, North11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

3-16S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR

Mobil Oil Corporation ✓

3. ADDRESS OF OPERATOR

P.O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceUnit letter U, 330' from the South line and 330' from the West  
line of Section 3, T-16-S, R-31-E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4180 GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OBJECTIVE: Convert to Water Injection, 3728 TD, 3695 PSTD, Premier (3645-3686).

4/26/67 MIRU DA&S SD Unit, pulled & warehoused 145 - 3/4" rods, pulled 119 jts 2-3/8  
tbg, ran SP, tag fill up @ 3665, CO to 3669, 4' in 4 hrs, frac sd coming in hole.4/27/67 CO w/ SP 3669-3695, 26' in 6 hrs, ran bit, scraper on 2-3/8 tbg to 3695, pulled  
and LD tbg, scraper & bit, ran SP, no fill up, rig down & rel DA&S SD Unit @  
3:30 P.M.5/15/67 MIRU DA&S Well Serv SD Unit, ran plastic coated Johnston Type 101-S tension pkr  
on 114 jts 2-3/8 EUE 8rd cement lined tbg, set pkr @ 3590 w/ 13,000# tension,  
install injection head, rig down & rel DA&S Well Serv SD Unit.  
Complete as Water Injection Well.

RECEIVED

MAY 29 1967

U. S. G. O.  
GEOLOGICAL SURVEY

RECEIVED

MAY 24 1967

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Thurd

TITLE Authorized Agent

DATE May 22, 1967

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
MAY 26 1967  
R. L. DECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

APPROVED BY

R. H. C.