Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-04788
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		NM 081381-A
87505		
DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: North East Square Lake
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well:		
Oil Well Gas Well	Other	
2. Name of Operator		8. Well No.
Aghorn Operating Inc.	/	5
3. Address of Operator		9. Pool name or Wildcat
P O Box 12663		NE Square Lake
4. Well Location		
Unit Letter P :	330 feet from the South line and 33	feet from the <u>West</u> line
Section 3	Township 16S Range 31E	NMPM County Eddy
	10. Elevation (Show whether DR, RKB, RT, GR, et	tc.)
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		BSEQUENT REPORT OF:
	M. Rool-ou	
	This is preliminary,	
PULL OR ALTER CASING	MULTIPLE inspired. They yet	he
	prove the results but w	ή ¥
OTHER:	Frubal signed original u	
starting any proposed work). SEE RULE 1103. For M Chart When roudy. This re diagram of proposed completion or		
recompilation.		
1. Notified OCD of intention to work on well.		
 06/07/02 MI RU, POOH w/ 113 jts. 2 3/8 & PKR. SDFN. 06/10/02 RIH w/ 4 1/2 AD-1 PKR. set @ 3560' NU wellhead. RU pump, test csg. DID NOT TEST. Isolated hole in casing 		
between 155' and 186'. POH. RIH w/ CIBP to 3460'. cap w/ 35' class "C" neat cmt. POOH, ND well head. Sqz. 60 sx. class		
"C" neat cmt. down 4 1/2 and up 8 5/8 csg. to surf. SDFN.		
4. 06/11/02 RIH and tag cmt @ 20'. Pick up drill collars, RU power swivel, Drill down to 90'. Cmt. soft so SDFN.		
5. 06/12/02 Drill from 90' to 154'. Fell out of cmt. Test csg. Csg held. RIH to 3460', drill to 3700'. Pressured up on casing. Did		
not get injection rate. POOH with tbg. SDFN. 6. 06/13/02 Layed down drill collars. RIH w/ 4 1/2 AD - 1 PKR. Set @ 3480. NU well head. Pressured up on csg. Csg. held for 30		
•	rs. RIH w/ 4 1/2 AD - 1 PKR. Set @ 3480. NU well	head. Pressured up on csg. Csg. held for 30
min. RD move off.	A DOL Crackeld Chart attached Latit	
7. Pressured up on 4 1/2 csg. to 50	V FSL Cig. held. Chart attached. W. TNessa	
	0 PSL Csg. held. Chart attached. Witnesse Z-7 No Chart	Seat 1
	This C_{102} something	
I hereby certify that the information	This C-103 cannot be	······································
	processed without the o	riginal
SIGNATURE	chart and 2 copies.	DATE
Type or print name Frosty Genan		Telephone No. 915-550-0804
(This space for State use)		
		ltn a
APPROVED BY	TITLE	Datel 2 2002
Conditions of annrous Fif any		

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Conditions of approval, if any: