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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6484

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Form or Lease Name Northeast Square Lake Premier Unit
3. Address of Operator P.O. Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER Q, 1980 FEET FROM THE South LINE AND 560 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 16 S RANGE 31 E NMPM.	10. Field and Pool, or Wildcat Square Lake Grayburg San Andres, North
15. Elevation (Show whether DF, RT, GR, etc.) 4455 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER: Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Convert to WIW 3970 TD. Premier OH Zone (3907-3970)

4/20/67 MIRU DA&S Single D Unit, pulled & warehoused 153 5/8" rods - circ hole w/ 125 BFW, pulled 843' of tbg.

4/21/67 Finish pulling 2-3/8 tbg 97 jts, total 124 jrs 3859' - ran SP CO 3934-3940' in 2 1/2 hrs, ran bit & scraper on 2-3/8 tbg to 3900, pulled & layed down tbg scraper & bit - ran SP CO 3940-52 12' 2 hrs.

4/22/67 CO w/ SP 3952-68 in 7 1/2 hrs, wait on SP bottom 1 1/2 hrs.

4/23/67 Ran SP CO 3968-70 in 3 runs

5/8/67 MIRU DA&S Well Ser SD Unit, ran plastic coated 4 1/2" Johnston type 101-S tension pkr on 126 jts 2-3/8" OD Cement lined tbg, set pkr @ 3869 w/ 13,000# tension, installed injection head, rig down & released DA&S Unit @ 7:00 P.M.
Complete as WIW.

RECEIVED

19 1967

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Hurd TITLE Authorized Agent DATE May 19, 1967

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE May 19, 1967

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]