NEW MERICO OIL CONSERVATION COMMISSION RECEL VENT FEB. New Mexico Recel Substance Solve Substance, to which form C-101 was next not of liner chan remain days where complexed As well reference in Rules and Regulations of the Commission and the Commission and the Commission and the Commission of the Commission and the Commission of the Commission and the Commission of the Commissio	DIS SANTA FE	STRIBUTION		4				Ofe	na o			
MATERIA CORRECTION OF COMMENTS	U. S. G. S.	J_{α}		NEW	MEXICO (DIL C	ONSERVA	TION COMA	MOISSID			
Mail to Dispose Office, Oil Consequence Constitution, to which Form C-101 was sent not later than every days after competition. The sent position in Rules and Regulations of the Commissions, Salmein in QUINTUFFLIATED of Section 2. J. C. Hubbard Operation: Well No. L.	 	1				Santa I	Fc, New N	lexico				
MAIL to District Office, Oil Consequence of Consequence of the Consequ		·		The	CEIV	ED						+
Mail to District Office, Oil Community Characteries, to which from C-101 was sent not later than twenty days after completed. Characteries in Rules and Englated on the Commissions Salvair in QUINTUPLICATE II states Lead valual 5 Copies LOCATE WALL COMPANY OF COMPA	Bn V	Mr. \			-c 1 1 19	WEL	L RECO	ORD				
Well No. 1, from NOME No. 2, from No. 3, from No. 4, from No. 3, from No. 1,	. 14.								[+-+-	+
Well No. 1, from NOME No. 2, from No. 3, from No. 4, from No. 3, from No. 1,	Mail	to District	Office, (Dil Conserv		FFICE	which For	n C-101 was so	-t -ct -			
J. C. HUBBARE B-W STATE Common Well No. A. O. 16. % of Sec. 3 T.168 R.31E NNFP	later of the	than twenty Commission	days aft Subseji	er complete	ion of well. Fo	llow ins	tructions in	Rules and Regu	lations	<u> </u>	REA 640 4	CRES
Well No. LAT 16 % cf. M, of Sec. 3 T.168 R.31E NMFN. MORTH. SQUARE LAKE Prol. EBBY Count Well is 29701 See from SOUTH. Size and 6660! See from EASY Size of Section 3. If State Lead the Cil and Gas Lease No. is. Es. 7131 Drilling Commenced 11=21 State Lead the Cil and Gas Lease No. is. Es. 7131 Drilling Commenced 11=21 State Lead the Cil and Gas Lease No. is. Es. 7131 Drilling Commenced 11=21 State Lead the Cil and Gas Lease No. is. Es. 7131 Drilling Commenced 11=21 State Lead the Cil and Gas Lease No. is. Es. 7131 Name Of Drilling Commenced 11=21 State Lead the Cil and Gas Lease No. is. Es. 7131 Drilling Commenced 11=21 State Lead the Cil and Gas Lease No. is. Es. 7131 Name Of Drilling Commenced 11=21 State Lease No. is. Es. 7131 No. 2 from										LOCAT	E WELL C	ORRECTT.Y
NORTH SQUARE LAKE Well is 29701 feet from SQUEN Well is 29701 feet from SQUEN BY SAME AND SQUEN If State Land the Oil and Gas Leave No. in. 5. 7431 Drilling Commenced. 11-21 161 Drilling was Completed. 12-75 1961 Name of Drilling Commenced. 11-21 161 Drilling was Completed. 12-75 1961 Name of Drilling Commenced. 11-21 161 Drilling was Completed. 12-75 1961 Name of Drilling Commenced. 11-21 161 Drilling was Completed. 12-75 1961 Name of Drilling Commenced. 11-21 161 Drilling was Completed. 12-75 1961 Note: Address. One 288A, Texas. OH. BANDS OR ZONES No. 1, from. None No. 2, from. 10. No. 4, from. 10. No. 5, from. 10. No. 3, from. 10. No. 3, from. 10. No. 4, from. 10. No. 1, from. None No. 1, from. None IERPORNANC STATES AND BRIDGE AND STATES AND PREPORATIONS FOR PORT OF PO		UaV.a 17.	(Comp	any or Opera	itor)			B=W 3T	ATE (Leese)	مير _{ند}	1 00000000 0000000000000000000000000000
Well is 29701. feet from SOLIH files and 6601 foet from EAST file of Section 3. If State Land the Oil and Gas Leene No. in. Es. 7431. Drilling Commenced. 1 -21	Well No	1	, i	ot 16		1/4,	of Sec	т.	168	, R	31E	NMPA
of Section. 3. If State Land the Oil ann Gas Lease No. 1s. Es. 7431 Drilling Commenced. 1.1=24 Name of Drilling Constructor. LANLESS. Dr. 11.1 Ing. Co. 1.2 Address. One Sasa, Texas. Elevation above sea level at Top of Tubing Head. 144.19 The Information given is to be kept confidential unit None OHE SAND TEXAS. Elevation above sea level at Top of Tubing Head. 144.19 The Information given is to be kept confidential unit None OH. SANDS OR ZONES No. 1, from None No. 2, from 10 No. 4, from 10 No. 3, from 10 No. 4, from 10	NORTH	i Squar	ELAI	(E	W. A.		Peol,El	DY		*****************	·	Count
Drilling Commenced 11-24 161 Drilling was Completed 12-3 1961 Name of Drilling Contractor. LAMLERS DRILLING.CO. Address ODE 38A, TEXAS Elevation above see level at Top of Tubing Head 144-19, 1 The Information given is to be kept confidential unit. No. 1, from. No. 1, from. No. 1, from. No. 2, from. No. 3, from. Include data on rate of water inflow and clevation to which was at a help. No. 1, from. No. 1, from. No. 2, from. No. 3, from. 10. EMPORTABLE WASTER BANDS Include data on rate of water inflow and clevation to which was at a help. No. 1, from. No. 1, from. No. 4, from. 10. 10. 10. 10. 10. 10. 10. 1	Well is.29	9701	.	eet from.S.	OUTH	4844444,884004	lice and.	660!	fe	et fromE	AST	lir
Name of Drilling Constructor LAWLESS DRILLING CO. **Address OBE SSAA _ TEXAS Elevation above sea level at Top of Tubing Head. 144.19. 1. The information given is to be kept confidential unit **No. 1. from None	of Section.	3		If St	ate Land the O	il and G	as Lease No	. is	<u> 131</u>	******************	,	
Elevation above sea sevel at Top of Tubing Head. 1119-1												
Elevation above sea level at Top of Tubing Head 1419. The information given is to be kept confidential sun. No. 1, from No. 15	Name of I	Orilling Cont	ractor	LANCE	SS DRILL	1 N.G	Co.		***************	***************************************		********************
No. 1, from None to No. 4, from to No. 2, from to No. 3, from to No. 3, from to No. 1. from None Emporation which was the fact. No. 1, from None to water inflow and elevation to which was the fact. No. 1, from None to feet. No. 3, from to feet. No. 4, from None Perform Performance Properties Purpose Performance Properties Purpose Performance Properties Purpose None Street None Performance Purpose None Street None S	Address	ODE	3.8A.,	TEXAS	***************************************	LAR 000001 - uga e	· · · · · · · · · · · · · · · · · · ·	***************	***************************************		***************************************	***********************
No. 1, from No. 2, from to No. 3, from to No. 3, from to No. 1, from No. 1, from No. 2, from to No. 3, from to No. 1, from No. 1, from No. 1, from No. 1, from No. 2, from No. 1, from No. 2, from No. 4, from to No. 2, from No. 4, from to No. 4, from to No. 4, from No. 4,	Elevation a	above sea leve	l at Top	of Tubing	Head 4419		· / ት ፣ ቶውን ቀ 2 ት ት ት ይ 2 2 2 2 2 4 4 4 2	The in	formation	given is to	be kept c	onfidential uns
No. 1, from 10. No. 4, from 10. No. 3, from 10. No. 10. No. 3, from 10. No. 10	·····Nons			**********	, 19							:
No. 2, from					,	on s	ands or 2	ones				
No. 2, from	No. 1, fron	· Non	E	to.	******************	*************	No. 4	ł, f ro m		to	*******************	****
Include data on rate of water inflow and elevation to which water rate of table. No. 1, from. Nome. No. 2, from. No. 3, from. 10. 10. 10. 10. 10. 10. 10. 1												
INCLUDE data on rate of water inflow and elevation to which water rate in lock. No. 1, from NONE 60 feet. No. 2, from 10 feet. No. 3, from 10 feet. No. 4, from 10 feet. No. 4, from 10 feet. SIZE FER FOOT USED AMOUNT END FULLED FROM PERFORATIONS FURFOSE FEED OF FULLED FROM PERFORATIONS FURFOSE 8 5/8 32 USED 126_561 NONE NONE SURFACE MUDDING AND CEMENTING BECORD SIZE OF SIZE OF SIZE OF SIZE OF CASING SERT OF CEMENT USED OF CASING SERVICE												
Include data on rate of water inflow and elevation to which water that the feet. No. 1, from					5100 STATE							
No. 1, from	Include dat	taon cate of	water in	iflow and e								
No. 2, from to feet No. 3, from to feet No. 4, from to feet CLASTRE RECORD SIZE FEE NOR NEW OR USED AMOUNT SECON PULLED FROM PERFORATIONS PURPOSE 8 5/8 32 USED 1,26,561 NONE NONE SURFACE MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WEEKE NO. SACKS METHOD ORAVITY AMOUNT OF MOLE CASING SET OF CEMENT USED GRAVITY RECORD OF P. DUUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)												
No. 3, from 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.												
No. 4, from to feet. CLANCE RECORD SIZE WIGHT NEW OR USED ABOUNT REPORT PULLED FROM PERFORATIONS PURPOSE 8 5/8 32 USED 1,26.56! NONE NONE SUPFACE MUDDING AND CEMENTING BECORD SIZE OF SIZE OF WHERE NO. SACES METHOD GRAVITY MUD USED OF CASING SET OF CEMENT USED GRAVITY MUD USED 12 8 5/8 1,30! 300 PUMP & PLUS BECORD OF P. DUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)												
SIZE WHIGHT NEW OF USED AMOUNT END OF CUT AND PERFORATIONS PURPOSE 8 5/8 32 USED 1,26.561 NONE NONE SURFACE MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED 12 8 5/8 1,301 300 PUMP & PLUS RECORD OF P DUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)									_			
SIZE WEIGHT NEW OR AMOUNT SECOP PULLED FROM PERFORATIONS PURPOSE 8 5/8 32 USES 1,26.561 NONE NONE SURFAGE MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY MUD USED 124 8 5/8 1,301 300 PUMP & PLUS RECORD OF P. DUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)	•					***************************************	45.00 0 0000 20 0.000000000	***************************************	eet		·	1 0 ************************************
SIZE PER POOT USED AMOUNT REOF PULLED FROM PERFORATIONS PURPOSE 8 5/8 32 USED 126.56! NONK NONE SURFACE MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY AMOUNT OF MUD USED GRAVITY 124 8 5/8 1430! 300 PUMP & PLUS RECORL OF P. DUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)						CAS	TAC BECO	RD				
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES METHOD MUD GRAVITY AMOUNT OF MUD USED 121 8 5/8 1430 1 300 PUMP & PLUE RECORD OF PADUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	SIZE					rx		CUT AND. PULLED FROM	PERFO	RATIONS	P	URPOSE
MUDDING AND CEMENTING BECORD SIZE OF SIZE OF WHERE NO. SACKS METROD MUD GRAVITY AMOUNT OF GRAVITY MUD USED 124 8 5/8 4301 300 PUMP & PLUB RECORD OF P DUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)	8 5/8	32		USED	126.5	61		NONE	NONE		SURF	AGE
SIZE OF CABING SET OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 121 8 5/8 1301 300 PUMP & PLUS RECORD OF P DUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)				 ,							-	
SIZE OF CASING SET OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 124 8 5/8 4301 300 PUMP & PLUS RECORD OF P DUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)							The state of the s				 	
SIZE OF CASING SET OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 124 8 5/8 4301 300 PUMP & PLUS RECORD OF P DUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										· · · · · · · · · · · · · · · · · · ·		
HOLE CASING SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED 124 8 5/8 1430 1 300 PUMP & PLUB RECORD OF PEDDUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)			ĺ		MUDDIN	IG AND	CEMENT	NG RECORD		 		
RECORD OF PEDDUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) NONE					NO. SACKS OF CEMENT			G			AMOUN MUD I	T OF USED
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	124	8 5/8	430	• 3	100	PUMI	P & PLU	•				
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)						+						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)												
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)					RECORD OF	P P	DUCTION A	ND STIMIT AT	TON			
NONE			/ P	acced the								
	A 4									•		
	····NONE											
		······	••••••••••			•••••••			*** *************	••••••••••••	······································	
	***************************************	•••••••••••••••••••••••••••••••••••••••		••••••••••	***************************************			•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••		••••••	•••••
	*****		*************	•••••••••••				••••••		••••••		•••••••
	Result of Pro	oduction Stin	ulation	*************************			Dučys : # 10 - s u d s r p u nn r 4 .	*******************************	************************	************	***********	*****
	***************************************		************			******						
Depth Cleaned Out.					********************	•••••••			Depth C	eaned Out.	,	

RECORD OF DRILL-STEM AND SPECIAL ASTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			URFAQEfeet						
Cable to	ols were u	sed from	feet	to	feet, a	nd from		feet to	fcet.
				PRODU	OTION				
Put to P	roducing	None	***************************************	19				· 0.	
			on during the first 24 ho	,					
OIL WE									
	' wa	s oil;	% was	mulsion;		% wate	r; and	% was	sediment. A.P.I.
	Gr	avity	•••••	•••••					
GAS WE	ELL: Th	e productio	on during the first 24 ho	ours was NONE		M.C.F. p	lus		barrels of
			arbon. Shut in Pressure	, , , , , , , , , , , , , , , , , , ,					
	nd	uia Hyuroc	arbon. Shut in Fressure						
Length o	of Time S	hut in	*	•••••••					
PLE	ease ini	DICATE B	ELOW FORMATION	TOPS (IN CON	FORMAN	CE WET	H GEOGI	RAPHICAL SECTION	OF STATE):
			Southeastern New 1					Northwestern Ne	w Mexico
	-			Devonian		• • • • • • • • • • • • • • • • • • • •	Т.	Ojo Alamo	•••••
T. Salt.	2200	†	Т					Kirtland-Fruitland	
B. Salt.	2355		Т.	Montoya	•			Farmington	
T. Yate	250	<u></u>	T.	~ ,				Pictured Cliffs	
			T.	Ellenburger				Point Lookout	
			5900' T.	· ·				Mancos	
T. San	Andres3	9221	т.	Granite	·····		Т.	Dakota	
T. Glori	ieta		т.	••••••••••			т.	Morrison	•••••
				•				Penn	•••••
								••••••	
• • • • • • • • • • • • • • • • • • • •			Т.						
			Т.			•••••••••••			
1. W1188				FORMATIO			1.	••••	••••
	1	Thickness]		II REGE		Thickness	.1	
From	То	in Feet	Format	on	From	То	in Feet	Format	ion
0	1205	1205	CALICHE, RED	SH ALE					
1205	1305	100	ANHYDRITE						
	2200	895	SALT ANHYDRITE, R	ED BUALE			ŀ		
2355	2355 2504		SAND, ANHYDR		SHALE				
2504	B170	666	ANHYDRITE &	RED SHALE	1				
	3218		RED SHALY SA						
	3900 3922	22	RED SHALE, A ANHYDRITE, R	NHYDRITE,	RED S	AND			
	3942	20	DOLOMITE						
		1							
		1	<u> </u>		<u> </u>	L	1		
			ATTACH SEPARA	TE SHEET IF	ADDITIO	NAL SPA	ACE IS N	EEDED	

	ATTACH SEF	ARATE SHEET IF	ADDITIO	NAL SPA	CE IS NE	EDED	
	reby swear or affirm that the informati	on given herewith is a	complete a	and correc	t record of	the well and all work	done on it so far
as can be	determined from available records.	l	DEGEMB	ER 4.	1961		(Da(e)
Company	or Operator. J. C. HUBBAR	9	Address	601 M	IDLAND	TOWER, BLDG	. MIDLAND TE
Name	A. W. WARD JR. G. 9	V. Mand of	Position -	Title	ARENT		•
* = + & =		V					