	DISTRIBUTION			10	
	SANTA FE				
	FILE	1	١		
	U.S.G.S.				
1.	LAND OFFICE				
	TRANSPORTER	OIL	1		
		GAS	7		
	OPERATOR		2		
	PRORATION OFFICE				
	Operator				
	Mobil Oil Corporation				
	Address				
	Box 633, Midland,			xas	

	SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
	FILE / _		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	SAS 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	OIL /					
	TRANSPORTER GAS /					
	OPERATOR 2		70 · 7	e ·		
ı.	PRORATION OFFICE Operator					
	Mobil Oil Corporation					
	Address					
	Box 633, Midland, Texas					
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil X Dry Ga	s 🔲			
	Change in Ownership	Casinghead Gas Conden	sate hange loc. ?	tanks		
	If change of ownership give name					
	and address of previous owner					
11	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Northeast Squar	e Well No. Pool Name, Including Fe	oqual c			
	Lake Premier Unit	2 Lake Grayburg,	S.A., North XXXX Federal	XXXX 04421		
	Location / D 16	50 South	1650	Fact		
	Unit Letter R; 16	Feet From The SUUTH Lin	e and1650 Feet From T	The East		
	Line of Section 3	mship 16-S Range	31-E , NMPM, EC	ldy County		
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA (Y) or Condensate	S Address (Give address to which approv	ed copy of this form is to be sent)		
	Navajo Refining Co., Pi		,			
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	North Freeman Ave., Art Address (Give address to which approv	ed copy of this form is to be sent)		
	Phillips Petroleum Comp	any	Box 2130, Hobbs, New Me	exico		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	give location of tanks.	C 10 16-5 31-E	Yes			
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
1 .			New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	<u> </u>		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		,	1			
	Perforations		,	Depth Casing Shoe		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	THOUGH OF THE					
						
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
			Code December	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF .		
		·				
			et .			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Floar Test-Mol/B	Longin of 1001				
•	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		<u> </u>		<u> </u>		
VI. CERTIFICATE OF COMPLIANCE		CE	OIL CONSERVA	TION COMMISSION		
				APPROVED, 19		
	I hereby certify that the rules and r Commission have been complied w		1.1 a harring			
above is true and complete to the best of my knowledge and belief.			BY O, O, SAS I	OIL AND GAS INSPECTION		
			TITLE	77 W. C. W. C. W. C.		
MA mina			This form is to be filed in compliance with RULE 1104.			
	Cathella		If this is a request for allowable for a newly drilled or deepened			
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Authorized Agent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
June 25 1969			sole on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.