State of New Mexico

Energy, Minerals Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

____ AMENDED

		RE	QUEST:	FOR ALLOW	ABLE AND AU	THORIZATIO	N TO TRANS	PORT		
¹ Operator name and Address								² OGRID Number		
AGHORN OPERATING, INC.✓								184357		
P.O. Box 12663								3 Reason for Filing Code		
Odessa, TX 79768									CO 10/01/99	
					Pool Name Queen GBSA			⁶ Pool Code		
					operty Name			57650 9 Well Number		
					re Lake Premier Unit			well Number 2		
		e Location	1101	encast squi	are bake rre	mer omt		L		
Ul or lot no.		Township	Range	Lot.ldn	Feet from the		D	<u> </u>	Ι	
J	3	16S	31E	Lot.iun	1650	orth/South Lin	Feet from the	North/South Lin	County	
		n Hole Loca			1050	I	1050		Eddy	
					T =				1	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County	
12 Lse Code S	¹³ Producing	g Method Code S	¹⁴ Gas C	Connection Date	¹⁵ C-129 Pe	rmit Number	¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Dat			
III		l Gas Trans		3	7					
¹⁸ Transporte	r	¹⁹ Transporter Name			²⁰ POD	²¹ O/G	²² POD ULSTR Location			
OGRID		and Address					and Despription			
		Navajo Refining								
		Artesia, No	ew Mex	rico			POSTED	ON 5-1	3-00	
								K ira		
	<u> </u>			<u> </u>			····			
								*. *		
					-			Ophilia		
	J							445		
IV.	Produc	ed Water								
	²³ POD	- Valor		· · · · · · · · · · · · · · · · · · ·	24	OD ULSTR Locati	on and Descript	len		
			•							
V.	Well Co	mpletion D	ata							
²⁵ Spuc	l Date	²⁶ Ready Date		²⁷ TD	²⁸ P	²⁸ PBTD		orations	³⁰ DHC, DC, MC	
31 Hole S		e I		L ³² Casing & Tubi	ng Size	Size 33 Depth		340	cks Cement	
	11010 0101			casing as rubi	ing Gize	Бери		25	icks Cement	
								<u> </u>		
VI.	Well Te	st Data							·····	
³⁵ Date New Oil		³⁶ Gas Delivery Date		³⁷ Test Date	³⁸ Test	Length	³⁹ Tbg Pressure		⁴⁰ Csg. Pressure	
41Choke Size		⁴² Oil		⁴³ Water	- ⁴⁴ Gas		45AOF		⁴⁶ Test Method	
7 I hereby co	ertify that the	rules of the Oil	Conservat	ion Division have	been complied		L CONSE	RVATION DI	VISION	
		tion given above i			- 1					
mowledge an		· / -	201	•	Ţ			BY TIM W. GI	jai	
Signature:	-/-	to he	UU			Approved by:	I II SUPERI	risor		
rinted Name		s⁄ty Ğilli	am, Jr	•		Title:				
itle:	Pre	sident				Approval Date:	APR 1 4	2000		
	125/99				0804		• •			
Date: 10	hange of one	rator fill in the O			the previous oper	ator				
Date: 10	nange of ope.			an Unla	1	1001-				
Date: (1) BIf this is a c				GA RETUR		876/				
Date: (1) 8 If this is a c		perator Şigr				<i>8 76 /</i> Printed Nam e - #148967		Title ion Analyst	Date 8/27/99	