

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE REVERSE SIDE
(Other instruct. on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

04421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
✓ Northeast Square Lake
Premier Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT
Square Lake Grayburg
San Andres, North11. SEC. T. R. M., OF BLM. AND
SURVEY OR AREA

3-16S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceUnit letter, S, 1650' from the South line and 2310' from the
West line of Section 3, T-16-S, R-31-E, Eddy County, N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Convert to Water Injection

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Convert to Water Injection. 3750 TD, 3728 PBD, Premier (3709-3711).

5/11/67 MIRU DA&S Well Serv SD Unit, pulled & warehoused 109 - 5/8" and 37-3/4" rods & pump, pulled 3722' of 2-3/8 tbg, ran 2-7/8 SP, CO 3722-28, 6' in 3 hrs, ran 3-7/8 bit and casing scraper on 2-3/8 tbg to 3728.

5/12/67 Pulled tbg scraper & bit, Worth Well perf 4 1/2 csg in the Premier @ 3682, 84, 86, 88, 90 and 3692 w/ 1 JSPF, total 6 holes, ran Baker Ret BP on tbg to 3700.

5/13/67 Runco Acidizing Co. spotted 500 gals 15% NE acid over Premier perfs (3682-92), then pulled 2-3/8 tbg, Runco then SWF perfs down 4 1/2 csg w/20,000 gal gelled fresh wtr + 15,000# 20/40 and 5000# 10/20 Ottawa sd TCP 3000 to 3700, rate 15.9 BPM, ISIP 2500, 10 min SIP 1900, job compl @ 11:00 A.M.

5/14/67 SI 24 hrs, CP Vac, ran ret head on 2-3/8 tbg, wash 8' of sand off BP @ 3700, ret BP, pulled & LD tbg & BP, ran plastic coated Johnston Type 101-S tension pkr on 25 jts 2-3/8 cement lined tbg.

5/15/67 Finish running cement lined tbg, total 118 jts 2-3/8 EUE 8rd, set pkr @ 3642 w/ 13,000# tension, install injection head, rig down & rel DA&S Well Serv Unit @ 11:00 A.M. - Complete as Water Injection Well.

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Duro

TITLE Authorized Agent

DATE May 22, 1967

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APPROVED BY

R. L. Deekma

APPROVED
MAY 26 1967
R. L. DEEKMA
ACTING DISTRICT ENGINEER