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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAR 10 1966
O. C. C.
ARTESIA, OFFICE

P

I. **NMOCC Order No. R-3016, dated 12-14-65**

Operator **Shell Oil Company (Western Division)**

Address **P. O. Box 1509, Midland, Texas 79701**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Change Lease Name & Well No.
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	from Federal C #7 to North Square Lake
				Premier Unit #6, effective March 1, 1966.
				Additional Casinghead Gas Transporter.
				Change of tank battery location.

If change of ownership give name and address of previous owner **Mobil Oil Company, P. O. Box 633, Midland, Texas 79701**

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
North Square Lake Premier Unit	6	North Square Lake GB/SA	Federal
Location			
Unit Letter T	2030 Feet From The south Line and 660 Feet From The west		
Line of Section 4	Township 16S	Range 31E	NMPM, Eddy County

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Continental Pipe Line Company	P. O. Box 410, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Rm. B2, Phillips Building, Odessa, Texas
Skelly Oil Company	P. O. Box 1135, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks.	Is gas actually connected?
Q 6 16S 31E	Yes
	March 1, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Oil Conservation Commission
MAR 10 1966

APPROVED _____, 19____

BY **W. A. Gressett**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Division Production Superintendent
March 8, 1966

K. W. Lagrone
(Signature)