NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION CC SSION Form C-104 SANTA FE 1 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORTEGE AND NATURAL GAS U.S.G.S. LAND OFFICE RECEIVED UCT 23 OIL 10 16 AH 173 TRANSPORTER GAS 1 A SUFFICE OCT 2 9 1973 OPERATOR SANTA FE. N. M Į PRORATION OFFICE Operator O. C. C. Walsh and Watts, Inc. ARTESIA. DES 1111 Seventh Street, Wichita Falls, Texas 76301 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective 10/1/73 Recompletion Dry Gas Oil Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ Shell Oil Company, P.O. Box 1509, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Legse No. North Square Lake Premier Unit 6 State, Federal or Fee Federal Square Lake (G/SA) North NM-04421 Location 2030 Feet From The South 660 _Line and _ Feet From The West Unit Letter 16-S 4 Township Range 31-E NMPM, Eddy Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Artesia, New Mexico 88210 Navaje Refining Company Pipe Line Division Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Petroleum Company Phillips Building, Odessa, Texas Is gas actually connected? If well produces oil or liquids, give location of tanks. 6 162 31E Q Yes 3-1-66 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Same Res'v. Diff. Res'v. Workover Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Actual Prod. During Test Oil-Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test . Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alfred B. Guinn (Signature) President (Title)

(Date)

Gétober 18, 1973

JAN 14 1974 APPROVED 1)

TITLE DIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.