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LOCATE WELL CORRECTLY

RECEIVED UNITED STATES
 AUG 1 1960 **RECEIVED**
 DEPARTMENT OF THE INTERIOR
 U. S. GEOLOGICAL SURVEY
 ARTESIA, NEW MEXICO AUG 5 1960

LOG OF OIL OR GAS WELL

Company Standard Oil Co. of Texas Address Denver 8, Monahans, Texas
 Lessor or Tract Federal 15-4 Field Lake Grayburg State New Mexico
 Well No. 2 Sec. 4 T. 16S R. 31E Meridian _____ County Eddy
 Location 660 ft. $\left\{ \begin{array}{c} \text{N.} \\ \text{S.} \end{array} \right\}$ of South Line and 660 ft. $\left\{ \begin{array}{c} \text{EX} \\ \text{W.} \end{array} \right\}$ of East Line of Section 4 Elevation 4180
(Give's from relative to see below)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7-15-60 Signed C. F. DWYER/WFA
C. F. Dwyer
 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-18-60, 1960 Finished drilling 7-4, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3610 to 3619 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None tested~~ to ----- No. 3, from ----- to -----
No. 2, from ----- to ----- No. 4, from ----- to -----

RACING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	195'	150	Pump & plug	10.2	Unknown
4 1/2	3686	200	Pump & plug	10.2	Unknown

PLUGS AND ADAPTERS

Heaving plug—Material ~~None~~ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 3690 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 7-26-60 19____

The production for the first 24 hours was 93 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity. °Bé. 77.5

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. ~~Unknown~~-----

EMPLOYEES

H. O'Brien	Driller	T. C. Townsend	Driller
T. V. Smith	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
128	127	130	128
120	119	119	119
110	109	110	110
100	99	100	100
90	89	90	90
80	79	80	80
70	69	70	70
60	59	60	60
50	49	50	50
40	39	40	40
30	29	30	30
20	19	20	20
10	9	10	10
0	0	0	0

[OVER]

LOGAVILLION RECOVERED - 1944, 1945

