

Form 9-331
Dec. 1973UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Mobil Producing TX. & N.M. Inc. ✓

3. ADDRESS OF OPERATOR 9 Greenway Plaza,
Suite 2700, Houston, Texas 770464. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)

AT SURFACE: 660' FSL & 660' FEL

AT TOP PROD. INTERVAL: Same as surface

AT TOTAL DEPTH: Same as surface *

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT RECEIVED

SEP 29 '88

O. C. D.
ARTESIA, OFFICE

RECEIVED

(NOTE: Check box if well is plugged, completed or zone
changed on Form 9-330.)

MAY 10 1988

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)

- 04/29/83 MIRU Baber WS Plugging Ut, instl BOP, MI & racked 145 - 2-3/8 tbg, RIH w/
3-7/8 Walker McDonald bit (SN 43340) + 4-1/2 CS + 2-3/8 tbg to 3603, circ
hole clean 1/2 hr, POH w/bit, RIH w/HOWCO 4-1/2 CIBP on 2-3/8 tbg, set plug
@ 3574, displ hole w/60 bbls 10# br mud, Baber spotted 10x Class C cmt on
top of CIBP 3574-3554, POH w/20 stds 2-3/8 tbg, SDFN, notified John Wade w/
MMS, did not witness.
- 04/30- Fin POH w/ 2-3/8 tbg, press tested 4-1/2 csg to 500 psi from surf to T/cmt @
- 05/01/83 3445, Baber perf 4-1/2 csg w/4 holes @ 2095, attm to pump into sqz hole w/
800 psi - no success, job witnessed, Jim Wade w/MMS, spotted 25x Class C from
2125-1825 (calc top), POH w/ 2-3/8 tbg, Baber perf 4-1/2 csg w/4 holes @ 995,
spotted 25x @ 995, POH & sqz w/2 bbls, calc TOC = 885, SDFN & Sunday, prep to
tag plug.
- SEE REVERSE -

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 05/06/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 9-28-88
CONDITIONS OF APPROVAL, IF ANY:Liability on this bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

POST 10-2-83
12-2-83
P.A.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#17. continued from front-

- 05/02/83 WIH w/ 2-3/8 OE tbg, tag cmt plug @ 995, closed BOP, PI sqz perfs @ 995 - 1 BPM, 500 psi, spotted 25x Class C cmt @ 995, POH w/tbg, pump 1 bbl cmt into perfs, press 1000, WOC 5 hrs, WIH w/OE tbg, tag cmt plug @ 670, POH w/ tbg, ND BOP, perf 4-1/2 csg 4 holes @ 240, NU 4-1/2 swage & valve, pump 15 bbls br wtr into sqz perfs @ 240, circ out 4-1/2 - 8-5/8 annl, Baber Serv cmt down 4-1/2 csg w/70x class C cmt, circ cmt, closed annl & sqz 20x cmt into sqz perfs, press 300, displ cmt w/1 bbl br wtr, leaving TOC @ 60, SDFN, notified MMS, job witnessed by Jim Wade.
- 05/03/83 WIH w/ 2-3/8 OE tbg, tag cmt @ 75, cut off 8-5/8 csg & head, set 10' surf plug from 10' to surf, welded on 3/8 plate & dry hole marker, RD & rel Baber WS Plugging Ut @ 11 am 5/3/83, Jim Wade w/MMS, witnessed job, well P&A.

FINAL REPORT.