		-		¥	
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C -104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	FILE /-				
	AND U.S.G.S. LAND OFFICE LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASE EDEIVED				
	TRANSPORTER GAS /		V		
	OPERATOR /		ſ	OCT 1 1 1965	
I.	PRORATION OFFICE			B.C.C.	
	Tenneco Oil Company	/		ARTEBIA, OFFICE	
	P.O. Box 1031, Midland, Texas				
	Reason(s) for filing (Check proper box) Other (Please explain)			0	
	New Well Change in Transporter of: Hecompletion . Oil Dry Gas			s Humble State E-8633	
	Change in Ownership	Casinghead Gas 📃 Conde	nsate Effective 10-1-	65	
	If change of ownership give name	eonard Oil Company 10t	h Floor Security Life Bl	da Rosvell New Newico	
	and address of previous owner		<u> 111001 5004410, 1110 51</u>		
11.	DESCRIPTION OF WELL AND	LEASE Weil No. Pool No	ame, Including Formation	Kind of Lease	
	Rumble State	l Squ	are Lake G. SA., North	State, Federal or Fee State	
	Location W 66	50 South	ne and 1980 Feet From	The East	
	Unit Letter;;	reet from the	ne and <u>1900</u> Feet From	TU6BAS 0	
	Line of Section 5, Tow	vnship 16-S Range	31-Е , МАРМ,	Eddy County	
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	45		
	Name of Authorized Transporter of Oll	X or Condensate	Address (Give address to which appro		
	Continental Pipe Line Name of Authorized Transporter of Cas	Company singhead Gas X or Dry Gas	Carper Bldg., Artes Address (Give address to which appro	ved copy of this form is to be sent;	
	Phillips Petroleum Com		Room B-2. Phillips	Bldg., Odessa, Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	to gas actuary commences	unknown	
	If this production is commingled wit				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.0.1.0.	
	Pool	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			*		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oli Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bbls.	Gas-NCF	
	Actual Prod. During Test	Oil-Bbls.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0CT 1 3 1965		
			mr Che ti	ente	
			TITLE ON APPORT		
	ILL M		TITLE		
	Kherry R. L. Leggett		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	District Office Supervisor				
			All sections of this form must be filled out conductely for allow- able on new and recompleted wells.		
	October 1, 1965		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	(De	ute)	well name or number, of transporten of other such change of centerent		

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.