

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>North Square Lake</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>18</b>
4. Location of Well UNIT LETTER <b>W</b> , <b>1980</b> FEET FROM THE <b>east</b> LINE AND <b>660</b> FEET FROM THE <b>south</b> LINE, SECTION <b>5</b> TOWNSHIP <b>16-S</b> RANGE <b>31-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Square Lake</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4070'</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Hot Water Treat &amp; Acidize</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**January 13 thru January 18, 1970**

1. Pulled rods, pump and tubing.
2. Displaced csg. annulus w/L. C. Heated 52 BW to 180° and pumped in 4-13 bbl stages. Dropped 3 ball sealers between each stage. (9 balls) Water contained one gallon NEA and 1 gallon LST. Pumped 1000 gallons 15% NEA w/2 gal NE.
3. Flushed to formation w/14 bbls water.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison N. W. Harrison TITLE Staff Operations Engr. DATE 1-20-70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 23 1970

CONDITIONS OF APPROVAL, IF ANY: