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March 8, 1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

10

SANTA FE	<u></u>	REQUEST	Supersedes Old C-104 and C-1		
FILE /	AUTHOR		AND PISPORT OIL AND NATI	Effective 1-1-65	
LAND OFFICE OIL			√ (
GAS	OPERATOR PRORATION OFFICE OPERATOR OPERATOR		T	T .	
			NMOCC Order No. R-3016, dated 12-14-65		
Shell Oil Company		sion) 🗠			
Address D.O. Roy 1500 Mtd	land Towns	797 01			
P.O. Box 1509, Mid Reason(s) for filing (Check proper	bov)	13101	Other (Please expl	oin) Change Lease Name & Well No	
New Well Recompletion	Change in T Oil	ransporter of:	from Trigg-l Premier Unit	<pre>Federal #3 to North Square Lab = #10, effective March 1, 1966</pre>	
Change in Ownership	Casinghead		ensate 🗍 Additional (Casinghead Gas Transporter	
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AS	ND LEASE				
Lease Name		_	ume, Including Formation	Kind of Lease State, Federal or Fee Redoral	
North Square Lake	Premier Ouic	10 Nort	th Square Lake GB/SA	State, rederal or Fee Federal	
Unit Letter T ; 1	.980 Feet From	The south Li	ne and <u>660</u> Fe	et From The West	
Line of Section 5 ,	Township 16S	Range	31E , NMPM,	Eddy County	
II. DESIGNATION OF TRANSPO	ORTER OF OIL A	ND NATURAL G	4S		
Name of Authorized Transporter of	Oil 🛣 or Cond	lensate	Address (Give address to whi	ch approved copy of this form is to be sent)	
Name of Authorized Transporter of	Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas		P.O. Box 410, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Skelly Oil Company	Unit Sec.	Twp. Rge.	Room B2, Phillips	Building, Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Q 6	16S 31E	Yes	March 1, 1966	
If this production is commingled	with that from any	other lease or pool,	give commingling order numl	 	
IV. COMPLETION DATA	Oil	Well Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple	Date Compl. Read	du to Dood	T-4-1 D-11		
Date Spuadea	Date Compi. Rea	ay to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
	TIIF	RING CASING AN	D CEMENTING RECORD		
HOLE SIZE		TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWARI	F /Took must be a	<u> </u>	111	
OH. WELL. . Acte First New Oil Bun To Tanks			epth or be for full 24 hours)	load oil and must be equal to or exceed top allow	
dre Frist New Oil Aun 10 Tunks	Date of Test		Producing Method (Flow, pump	p, gas uji, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.		Water-Bbls.	Gas - MOF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE			ERVATION COMMISSION	
I hereby certify that the rules as Commission have been complie			APPROVED	, 19	
above is true and complete to			BY W. U. 2	nesser	
CARLA CONSTRA			TITLE ME SAR GAS INSPECTOR		
		• -		led in compliance with RULE 1104.	
(S	ignature)	Lagrone	well, this form must be a	or allowable for a newly drilled or deepened occompanied by a tabulation of the deviation	
- Division Production	n Superintend	ent	All sections of this f	n accordance with RULE 111. form must be filled out completely for allow-	
I	(Title)		able on new and recomple	eted wells.	

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.