SANTA FE // FILE // U.S.G.S. LAND OFFICE	TRANSPORTER	OIL GAS	1	ļ
FILE /				
			/	
			+ -	
DISTRIBUTION	DISTRIBUTION			·

	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
ļ	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
ŀ	U.S.G.S.	AUTHODIZATION TO TRAI	AND NSPORT OIL AND NATURAL G	` A C	
ł	LAND OFFICE	AUTHORIZATION TO TRAI	NSFORT OIL AND NATURAL G	5A3	
	TRANSPORTER OIL / GAS //			RESSIVED	
Ì	OPERATOR /			JUNE TOU	
1.	PRORATION OFFICE				
	Operator				
	Shell Oil Company /			<u>n.c.c.</u>	
				ARTESIA, OFFICE	
	P. O. Box 1509 Midland Reason(s) for filing (Check proper box)	i, Texas 79701	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	Bffective May 2	00 1060	
	Change in Ownership	Casinghead Gas Condens	sate	., 1909	
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND I	LEACE			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	North Sq. Lake Premier	Unit 10 North Square	State, Federa		
	Location	water to motest oquate	Bake	Federal NM-0162	
	Unit Letter T ; 1980	Feet From The south Line	e and Feet From	The	
	Line of Section 5 Tow	mship 16.0 Range	, NMPM,	County	
	Line of occiton	10-3	8	Eddy	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro-	ved copy of this form is to be sent)	
	Navajo Refining Company				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	1	Paleby Hems Maxiscobe 88210	
	Phillips Petroleum Comp Skelly Oil Company		Phillips Building, Ode	558, Texas 79760	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is 10x chiboconfunice, New	eMexico 88231	
	give location of tanks.	Q 6 16-S 31-E	Yes	3-1-66	
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AND	CEMENTING RECORD	1	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11020 012				
				+	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Adfat - Phie.		
				<u> </u>	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure (Since-In)	Chore Size	
1 71	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
∀1 .	CERTIFICATE OF COMPLIAN		Ilina		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUNY	61969/	
	Commission have been complied to	with and that the information given	BY Will Live	2000	
above is true and complete to the best of my knowledge and belief.			0	IL AND GAS INSPECTOR	
	L. S. MITCHE	>	TITLE		
	L. S. MITCHAR	,	This form is to be filed in compliance with RULE 1104.		

Division Production Superintendent (Title)

June 24, 1969

(Signature)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.