	NA OF CORES STATEMEN				]								
	DISTRIBUTION SANTA FE /									_			
					NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE						Form C-104 Supersedes Old C-104 and C-		
					AND					Effective 1-1-65			
	U.S.G.S.		<del>                                     </del>		· <del></del>					େ ସେ ଅ	AS RECEIVED		
1	LAND OFFICE			<del> </del>	AUTHORIZA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1		OIL	1	l								12.5	
1	IRANSPORTER	GAS	1									L C J	
1	OPERATOR									المراث المنتش المستعلا			
	PRORATION OFFICE			<del></del>									
	Shell Oil Company  Address  P. O. Box 1509, Midland, Texas 79701												
P. O. Box 1509, Midland, Texas 79701  Reason(s) for filing (Check proper box)  Other (Ple								ner (Pleasi	e explain)				
1		(C.neck)	prope	UUL)		Change in Transporter of:							
	New Well	H			Oil	Dry Gar	s $\square$	Rffect	tive July	, 1, 1969	)		
	Recompletion Change in Ownershi	H			Casinghead Gas		=		Shellyo				
	DESCRIPTION OF WELL A			ND	Well No. Pool Name, Including Formation					Kind of Lease			
	North Sq. Lake Pre			er L	Init 10 No	th Square I	Lake State, Feder			ral or Fee Federal		NM-0162	
	Location Unit Letter T		_ ;	198	Feet From The	south Lin	e and 660		Feet From	The West			
	Line of Section 5 To			Tov	wnship 16-S Range 31-E , NMP				M, Eddy Count				
	Name of Authorized Navajo Refi Name of Authorized Phillips Pe Continental If well produces oil give location of tark	Transporting Trans	Comporter of the compor	of Oil Oact Oil Oact Oil Oact Oil Oact Oact Oact Oact Oact Oact Oact Oact	y Pipe Line D singhead Gas Dany y Unit Sec. Q 6 th that from any oth	ivision r Dry Gas Twp. Rge. 16-S 31-E er lease or pool,	North Fr Address (Gir Phillips P. O. Bo Is gas actua	eeman  pe address Bldg. x 2197  lly connec Yes	to which appropriated?  With the control of the con	te <b>sia</b> , No	h Mex 7760 77001	ico 88 <b>21</b> 0	
	Date Spudded	r- 0.			Date Compl. Ready	to Prod.	Total Depth	i	<u> </u>	P.B.T.D.	<u> </u>		
										Tubing De			

Same Res'v. Diff. Res'v. .D. Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbis. Oil-Bbls. Actual Prod. During Test

GAS WELL										
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
			Chaha Sina							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
	ł									

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. Mitchell

(Signature)

Division Production Superintendent (Title)

July 16, 1969

(Date)

OIL CONSERVATION COMMISSION

Supersedes Old C-104 and C-110

Lease No. NM-0162

County

APPROVED TIS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.