DISTRIBUTION THE ANTA FE

NEW MEXICO OIL CONSERVATION REQUEST FOR ALLOWAL MISSION

Form C-104 Supersedes Old C-104 and C-110

	ILE	NEQUES!	AND		Effective 1-1-65	
	S.G.S.	AUTHORIZATION TO TR		NATURAL GAS		
	AND OFFICE	RI	AUTHORIZATION TO TRANSPORT OF ENDINATURAL GAS			
	FRANSPORTER GAS	NOV. 0.1070				
	OPERATOR		NOV - 8 1973			
I.	PRORATION OFFICE					
	Operator		O. C. C.			
	Walsh and Watts, Inc. ARTESIA, OFFICE					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Charge in Transporter of					
	Recompletion Dry Gas Water Injection Well					
	Change in Ownership Casinghead Gas Condensate Effective October 1, 1973					
	If change of appropriate size and					
	If change of ownership give name and address of previous owner		.O. Box 1509, N	Midland, Texa	ıs 79701	
	DECEMBER 1					
11.	DESCRIPTION OF WELL AND		Formation	Kind of Lease		
	North Square Lake Pr	emier // Square Lake		State, Federal or Fee	Federal NM-0162	
	Location Unit	TI byuate bake	(d/bir) Hotem		rederal MM-0102	
	Unit Letter V 66	60 Feet From The South Lt	ine and 1980	Feet From The	West	
	_					
	Line of Section 5	cwnship 16S Range	31E , NMPM	Eddy	County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	/w / W	Name of the second		e which approved cop.	of this form is to be sent)	
	0-1-	asinghead Gas or Dry Gas	Address (Give address t	o which approved cop	y of this form is to be sent)	
	If well produces oil or liquids,					
	give location of tanks.					
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Cil Wel! Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Designate Type of Complet		1	Prag :	Same Nes-V. Din. Res-V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	`.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth	
	Perforations Depth Casing Shoe					
		TURING CASING AN	D CEMENTING RECOR	n		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
					ONOTO GENERAL	
			<u> </u>			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		· 	
			,	, , , , , , , , , , , , , , , , , , , ,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
	Actual Prod. During Test	Ott - Biblis.	Water - Bbls.	Gas-!	MCF	
					-	
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		y of Condensate	
	Actual Float Float Meliy B	Bengtin C. 148t	BBIS. COINGRACIES MINICE	Gravit	y or Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size	
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL C	ONSERVATION	COMMISSION	
			JAN 141874			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED,	APPROVED, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY (N, G	By W. a. Sussett		
		TITLEUIL ARB GAS INSPECTOR				
/,	11. 1211	This form is to	This form is to be filed in compliance with RULE 1104.			
1.	Gred 2 Juna Alfred B. Guinn		If this is a request for allowable for a newly drilled or deepened			
	(Signature) Vice-President		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
1	/yice-President (Title)		All sections of	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
L	November 5, 1973		[] ·			
	(D	ate)	well name or number	or transporter, or ot	her such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply				