

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *dsf*
011599 API #30-015-04805
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injector

2. NAME OF OPERATOR

Walsh and Watts, Inc.

3. ADDRESS OF OPERATOR

1111 Seventh Street, Wichita Falls, Texas 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface Unit Letter 'O' 660' from South line and 1980' from
West line of Sec. 5, T16S, R31E of NMPM

7. UNIT AGREEMENT NAME

North Square Lake
Premier Unit

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Square Lake (G/SA) North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

0-05-16S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4046' GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon injector. No longer needed in waterflood. Procedures should begin Aug. 15, 1995. Well drilled originally by Shell Oil Co. as the Trigg Federal #4. Note: 4 1/2" OD casing set at 3548.7 with cement circulated to surface.

- 1.) Set CIBP at 3300'. Cap with 35' of cement.
- 2.) Circulate hole with mud.
- 3.) Spot 15 sx. cement 1800' to 1900'.
- 4.) Spot 15 sx. cement 1200' to 1300'.
- 5.) Spot 40 sx. cement 0' to 285'. Cap with marker

RECEIVED

JUL 24 1995

OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Alfred B. Guinn

TITLE Alfred B. Guinn, Vice-President

DATE

7/19/95

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side