NEW EXICO OIL CONSERVATION COMM SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Reconcidents

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Form C	-104 is t	to be subi	mitted in	by the operator before QUADRUPLICATE	to the same	District Offi	ce to which H	form C-101 w	as sent. T	he allow-
able will month of	l be assi of comp	igned effe	ctive 7:0 recompl	0 A.M. on date of con- etion. The completion ist be reported on 15.0	mpletion or date shall 25 min at 60	recompletion be that date	i, provided re in the case of	tis Korm filitie	d during hen new c	calendar oil is deliv-
						(Place)		reiaui.zine	(Da	
	Shell	Oil Co	mpany	ING AN ALLOWABI	ederal	Well No	5	. in. SW	1/4 SV	Ň K
. M	(Compa)	ny or Ope , Sec	rator) 5	T. 165, R.	(Lease) 31E 1	NMPM.,	undesig	nated	<u> </u>	Pool
Unit				County. Date Spue						
F	Please in	dicate lo		Elavation 4034	DF	Total	Depth33	75'PBTI		3354'
D	<u>R-3</u> C	B	Å	Top Oil/GREK Pay		Name o	f Prod. Form.	Premier	Sand	
				PRODUCING INTERVAL		1 22021	- 22051	•		
E	F	G	B	T Perforations 329	- J277) JJUZ Depth	336	QI Depth		
				16 OIL WELL TEST -		Casing	snoe JJ-	Tubing]	
L	K	J	I	S Natural Prod. Test:	bb]	s.oil,	bbls wate	er inhre	s,mi	Choke n. Size
M	N	0	P	Test After Acid or	Fracture Trea	tment (after	recovery of	volume of oil e	equal to v	olume of
x				load oil used):	• <u>•</u> DD1s,01	.1,	_bbls water i	n <u> </u>	<u> </u>	ize 21/04
760' F	SL & '	710' FI	L, Sec.	Natural Prod. Test:			ut House flow		·	
fubing,	,Casing	and Gemen	ting Reco						e 51ze	
Size		Feet	Sax	Test After Acid or					s flowed	
5 1/	2"	686	300	Choke Size	Method of Te	sting:				
2 7/	/8"	3361	100	Acid or Fracture Tre			aterials used	, such as acid	, water, d	oil, and
				sand): 15,000 Casing Tub	ing	Date first n)ew			
				-		Date first n Dil run to t		ust 30, 19 \	61	
				Oil Transporter	none	orporatio	n (Trucks	<u> </u>		
Remarks				Gas Transporter						
						••••••				
		••••••	·····						••••	
I he		rtify that SEP	the info 9 196	rmation given above i			he best of my Oil Comp			
rphone	u			, 19.				or Operator)	1.01-mod	R u
÷	OIL C	ONSERV	ATION	COMMISSION	By:	Ra Aa	Lowery	R A	l Signed LOWER	57 57
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					Add	ressBax	1858,Bos	well, New	Mexieo	



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FILE SA U.S.U.J SA LAND OFFICE OIL GAS GAS PHORATION OFFICE OIL OPERATOR GAS Company or Operator FILE THE ORIGINAL AND 4 Company or Operator Shell Oil Company Unit Letter Section Township Pool Undesignated If well produces oil or condensate Unit Letter	NTA FE, NEW A DMPLIANCE RT OIL AND	AND AUTHORIZATION NATURAL GAS <u>HE APPROPRIATE OFFICE</u> Lease Trigg-Federal County Eddy Kind of Lease (State, Fed Fee)	FORM C-110 (Rev. 7-60) BI EI BI EI EI BI Federal Range									
give location of tanks Authorized transporter of oil 🔭 or condensate	Address (give ad	Idress to which approved copy of the	31E									
Authorized transporter of oil or condensate Address (give address to which approved copy of this form is to be sent) McWood Corporation (Trucks) 306 V & J Tower Building, Midland, Texas Is Gas Actually Connected? YesNo												
Authorized transporter of casing head gas x or dry gas Date Con- nected		dress to which approved copy of th	vis form is to be sent)									
If gas is not being sold, give reasons and also explain its present disposition: Gas being vented, no pipe line connection.												
RE.SON(S) FOR FILING New Well August .30, 1961 Change in Transporter (check one) Oil Dry Gas Casing head gas . Condensate		rship										
R em ark s												
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.												
Executed this the <u>lst</u> day of <u>September</u> , 19 61.												
Approved by MLCOMMISSION Title Date Date	J. H. (Title Divisic Company Shell (Address	Original Signed J. H. GOATLE On Exploitation Engin Dil Company 68, Roswell, New Mexi	.Y 8er									

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