NO. OF LUPIES RECEIVED			
DISTRIBUTION SANTA FE		CONSERVATION CON SION	Form C-104
FILE		T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT DIRECTO	AL GAS
TRANSPORTER 01L 1		OCT 23 ID	RECEIVED
OPERATOR		OCT 23 10 17 AM ,	73 OCT 2 C 1070
I. PRORATION OFFICE		5 (A.T	OCT 2 9 1973
Walsh and Watts, Inc	•		0. 0
1111 Seventh Street,		6301	ART Less re , (2) et
Reason(s) for filing (Check proper New Well	box)	Other (Please explain	
Recompletion	Change in Transporter of: Oil Dry	Gas Effective (October 1, 1973
Change in Ownership	Casinghead Gas Conc	densate	
If change of ownership give nam and address of previous owner _	e Shell Oil Company, P.	0. Box 1509, Midland,	Texas 79701
II. DESCRIPTION OF WELL AN			
Lease Name North Square Lake Pres	Well No. Pool Name, Including		Lease Lease No.
Location	uier 8 Square Lake	(G/SA) North State, F	ederal cr Fee Federal IC-06248
R 19	P80 South	ine and Feet 7	rom The
Line of Section 5	Township Range	21 10	ddv
DESIGNATION OF TRANSPO	PTED OF OIL AND MATURAL O		County
Name of Authorized Transporter of Navaio Refining Comme	or Condensate ny Pipe Line Division	As Andress (Give address to which a	pproved copy of this form is to be sent)
Sang pi Authorized Transporter of Casinghead Gas or Dry Gas		Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		Phillips Building, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Q 6 Twp. Rge. 31E	Is gas actually connected?	When 3-1-66
If this production is commingled	with that from any other lease or pool	, give commingling order number:	· · · · · · · · · · · · · · · · · · ·
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v, Diff. Res'v,
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Tota, Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Top Oil/Gas Pay	Turing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			i
7. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	NCE	11	VATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JAN 14	19/4 , 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY U. G. Spassett	
		TITLE GAS IN	SPECTOR
		This form is to be filed in compliance with RULE 1104.	
, mul , , , , , , , , , , , , , , , , , , ,			lowable for a newly drilled or deepened upanied by a tabulation of the deviation
(Sig	nature)		
Vice-President	·	tests taken on the well in ac	
Vice-President	nature) itle)	tests taken on the well in ac All sections of this form able on new and recompleted	cordance with RULE 111. must be filled out completely for allow- wells.
Vice-President October 19, 1973	·	tests taken on the well in ac All sections of this form able on new and recompleted Fill out only Sections I well name or number, or transp	cordance with RULE 111. must be filled out completely for allow-