DISTRIBUT	10			
ANTA FE				
ILE		1		
S.G.S.				
AND OFFICE				
IRANSPORTER	OIL			
THAIRST ON TER	GAS			
OPERATOR	;			
PRORATION OFFICE				
Operator				
Walsh and Watte Inc				

Vice-President

Nevember 5, 1973

(Title)

(Date)

NEW MEXICO OIL CONSERVATION C **IISSION** REQUEST FOR ALLOWABL_ AND

Form C-104	
Supersedes Old C-104 and C-	110
Effective 1-1-65	

s.G.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS	
AND OFFICE IRANSPORTER OIL	RECEIVED			
OPERATOR ;	NOV 9 1072			
I. PRORATION OFFICE Operator	Total Sand a Sand I			
Walsh and Watts, Inc.				
	hita Falls, Texas 76301	A, OFFICE		
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:	Water Tries	11 - 11	
Recompletion Change in Ownership	Off Dry Go	 1	ctober 1, 1973	
change in Ownership	Conde	made Milective O	ctober 1, 1975	
If change of ownership give name and address of previous owner	Shell Oil Company, P	.O. Box 1509, Midlar	nd, Texas 79701	
II. DESCRIPTION OF WELL AND		Cormation Kind of L	ease	
North Square Lake Pr Unit	emier 4 Square Lake		deral or Fee Federal: LC-06248	
Location Unit Letter M 29	70 Feet From The South Lin	ne and 660 Feet Fr	om The West	
5	16S		on The	
Line of Section To	ownship 105 Flange	31E , NMPM,	Eddy County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of O	or Condensate		proved copy of this form is to be sent)	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas		,	
Nume of Authorized Transporter of Co	astinghed Gds or Dry Gds	Address (Give agaress to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When	
	ish shot form one other loop, and			
V. COMPLETION DATA	ith that from any other lease or pool,	give comminging order number:		
Designate Type of Completi	$\operatorname{con} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allou	
OIL WELL	able for this de	epth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Annal Bank Buston Trans	01 254	Water-Bbls.	Gae - MCF	
Actual Prod. During Test	Oil-Bbis.	water - Bols,	Gds • MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	VATION COMMISSION	
Janili louid of Complini		10 8 1 / 10	74	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY N. a. siesett		
			Alfred B. Guinn	
(//1/1/d) 30/1	Alfred B. Guinn	1 2	in compliance with RULE 1104.	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply