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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	1/	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-1.
FILE	<u> </u>	PECEIVE			Effective 1-1-65
U.S.G.S.	AUTÎ	HORIZATION TO TR	ANSPORT OIL AND I	NATURAL (GAS
LAND OFFICE	171			v =	
TRANSPORTER GAS	17	MAR 1 0 1965		*	
OPERATOR	127				
I. PRORATION OFFICE		A 200	NMOCC Ord	er No. R	-3016, dated 12-14-65
Operator					
Shell Oil Compa	ny (Western Di	V1910 0)			
P.O. Box 1509,	Midland, Texas	797 01			
Reason(s) for filing (Check			Other (Please	explain) Ch	ange Lease Name & Well No
New Well	Change	in Transporter of:	from Fed	eral PV	#4 to North Square Lake
Recompletion	Oil	Dry G	7		effective March 1, 1966
Change in Ownership					ghead gas transporter. attery location.
If change of ownership giv		only	_		-
and address of previous ov	wner MODII (on company, P.O	. Box 633, Midla	na, rexa	8 /9/01
II. DESCRIPTION OF WEI	L AND LEASE	,			
Lease Name			ame, Including Formation		Kind of Lease
North Square La	ke Premier Un	it 5 Nort	h Square Lake G	/SA	State, Federal or Fee Federal
Lecation					
Unit Letter N	; 2970 Feet F	rom The nouth Li	ne and <u>1980</u>	Feet From	The west
Line of Section 5	, Township 16	S Range	31E , NMPM	, R	ddy County
\ <u></u>		<u> </u>		·	
III. DESIGNATION OF TRA					
Name of Authorized Transpo		Condensate			wed copy of this form is to be sent)
Continental Pig	oe Line Company	or Dry Gas	P.O. Box 410,	Artesia,	New Mexico 88210 ved copy of this form is to be sent)
Phillips Petrol	leum Company	G 01 217 Out	Room B2, Phill	ips Buil	ding, Odessa, Texas
# Skelly Oil Comp		ec. Twp. Rge.	P.O. Box 1135	Bunice,	New Mexico 88231
give location of tanks.	0	6 16S 31E	Yes	į.	March 1, 1966
		U TUS JIE	LES		Platen 1 1900
If this production is comm	ingled with that from	any other lease or pool,	give commingling order	number:	•
If this production is commu	ingled with that from				
IV. COMPLETION DATA		any other lease or pool,	give commingling order	number:	Plug Back Same Res'v. Diff. Res'v.
IV. COMPLETION DATA Designate Type of C	Completion — (X)	Oil Well Gas Well	New Well Workover		
IV. COMPLETION DATA	Completion — (X)	Oil Well Gas Well			Plug Back Same Restv. Diff. Restv. P.B.T.D.
IV. COMPLETION DATA Designate Type of C	ompletion — (X)	Oil Well Gas Well	New Well Workover		
Designate Type of C	ompletion — (X)	Oil Well Gas Well . Ready to Prod.	New Well Workever		P.B.T.D.
Designate Type of C	ompletion — (X)	Oil Well Gas Well . Ready to Prod.	New Well Workever		P.B.T.D.
Designate Type of C	ompletion — (X)	Oil Well Gas Well . Ready to Prod.	New Well Workever		P.B.T.D. Tubing Depth
Designate Type of C Date Spudded Pool Perforations	Date Compl. Name of Fra	Oil Well Gas Well Ready to Prod. Gas Well Colored Gas Wel	New Well Workever Total Depth Top Oil/Gas Pay D CEMENTING RECOR	Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of C	Date Compl. Name of Fra	Oil Well Gas Well Ready to Prod. Gas Well Company to Prod.	New Well Workever Total Depth Top Oil/Gas Pay	Deepen	P.B.T.D. Tubing Depth
Designate Type of C Date Spudded Pool Perforations	Date Compl. Name of Fra	Oil Well Gas Well Ready to Prod. Gas Well Colored Gas Wel	New Well Workever Total Depth Top Oil/Gas Pay D CEMENTING RECOR	Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of C Date Spudded Pool Perforations	Date Compl. Name of Fra	Oil Well Gas Well Ready to Prod. Gas Well Colored Gas Wel	New Well Workever Total Depth Top Oil/Gas Pay D CEMENTING RECOR	Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of C Date Spudded Pool Perforations	Date Compl. Name of Fra	Oil Well Gas Well Ready to Prod. Gas Well Colored Gas Wel	New Well Workever Total Depth Top Oil/Gas Pay D CEMENTING RECOR	Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of C Date Spudded Pool Perforations HOLE SIZE	Date Compl. Name of Fra	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE	New Well Workever Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE	Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of C Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQ ON. WELL.	Date Compl. Name of Fra CASIN	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this d	Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE Interrecovery of total volue epth or be for full 24 hours	Deepen DET me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Designate Type of C Date Spudded Perforations HOLE SIZE V. TEST DATA AND REQ	Date Compl. Name of Fra CASIN	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this d	New Well Workever Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE	Deepen DET me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Designate Type of C Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQ OH. WELL Date Pirst New Oil Bun To	Date Compl. Name of From Casing	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this details)	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE DEPTH SE Interrecovery of total volumenth or he for full 24 hours Producing Method (Flow	Deepen DET me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.)
Designate Type of C Date Spudded Perforations HOLE SIZE V. TEST DATA AND REQ OH, WELL.	Date Compl. Name of Fra CASIN	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this details)	Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE Interrecovery of total volue epth or be for full 24 hours	Deepen DET me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Designate Type of C Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQ OH. WELL Date Pirst New Oil Bun To	Date Compl. Name of From Casing	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this details)	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE DEPTH SE Interrecovery of total volumenth or he for full 24 hours Producing Method (Flow	Deepen DET me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.)
Designate Type of C Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQ OUT WELL Date Tirst New Oil Bun To Length of Test	Date Completion — (X) Date Completion — (X) Name of From Proceedings	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this details)	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total voluenth or he for full 24 hours Producing Method (Floud Casing Pressure	Deepen DET me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
Designate Type of C Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQ OH, WELL Date First New Oil Bun To Length of Test	Date Completion — (X) Date Completion — (X) Name of From Proceedings	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this details)	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total voluenth or he for full 24 hours Producing Method (Floud Casing Pressure	Deepen DET me of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
Designate Type of C Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQ ON. WELL Date Pirst New Oil Bun To Length of Test Actual Prod. During Test	Date Compl. Name of From State	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this det	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE DEPTH SE Interrecovery of total volumenth or he for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	Deepen ET me of load oil , pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
Designate Type of C Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQ ON. WELL Date First New Oil Bun To Length of Test Actual Prod. During Test	Date Completion — (X) Date Completion — (X) Name of From Proceedings	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this det	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total voluenth or he for full 24 hours Producing Method (Floud Casing Pressure	Deepen ET me of load oil , pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
Designate Type of C Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQ OH. WELL Late First New Oil Bun To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Completion — (X) Date Completion — (X) Name of From Proceedings	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this dit	Total Depth Top Cil/Gas Pay D CEMENTING RECOR DEPTH SE after recovery of total volumenth or he for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC	Deepen ET me of load oil , pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MOF
Designate Type of C Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQ ON, WELL Date First New Oil Bun To Length of Test Actual Prod. During Test	Date Completion — (X) Date Completion — (X) Name of From Proceedings	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this dit	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE DEPTH SE Interrecovery of total volumenth or he for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	Deepen ET me of load oil , pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MOF
Designate Type of C Date Spudded Pool Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQ ON. WELL Date Pirst New Oil Bun To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	Date Compl. Date Compl. Name of Fro. CASIN	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this dit	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE DEPTH SE Depth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC1 Casing Pressure	Deepen Deepen me of load oil pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MOF Gravity of Condensate Choke Size
Designate Type of C Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQ OH. WELL Late First New Oil Bun To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Date Compl. Name of Fro. CASIN	Oil Well Gas Well Ready to Prod. TUBING, CASING, AN NG & TUBING SIZE ABLE (Test must be able for this dit	Total Depth Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE Infer recovery of total volumenth or he for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC	Deepen Deepen me of load oil pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MOF Gravity of Condensate Choke Size

VI. (

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Lagrone (Signature)

Division Production Superintendent (Title)

March 8, 1966

(Date)

TITLE _____ \$00. AUG 11/R 45 CONTINUE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.