

FROM-	TO-	TOTAL FEET	FORMATION
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

The Shell Trigg Federal # 2 was spudded at 6:45 PM, 6-19-61 w/ Rotary Tools. Drilled 9 5/8" hole to 700' & cemented 7 5/8" casing at 200' w/ 120 sx. regular neat cement. Drilled 6 3/4" hole to TD 3450'. Cored 3211' - 3312' (101'). Ran OH/S, LT, MLL surveys. Cemented 4 1/2" casing at 3351' w/ 200 sx. LoneStar regular and 200 sx. regular + 4% gel cement. Ran 2" tubing and spotted 250 gallons 15% MCA on bottom. Perforated 3233' - 3243' w/ 35BL. Treated down 4 1/2" casing w/ 30,000 gallons lease crude containing 1.5% sand/gallon and 1/10# Adomite/gallon in stages. Pumped out sand MLL to 3245'. Ran 105 jts. (3231'), 2" tubing & hung @ 3240'. Swabbed until well kicked off. Recovered load oil. On OPL flowed 294 BOPD (based on 46 BO in 3 3/4 hrs.) thru 11/64" choke. FTS 90 psi. GP 425 psi. Gravity 39.4 deg. API. Official completion date 7-5-61.