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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUEST FOR ALLOWABLE Supersed		Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		ANSFORT OIL AND NATURA	LGAS
IRANSPORTER OIL			$\varphi$
OPERATOR 2			,
PRORATION OFFICE		NMOCC Order No. R-	3016, dated 12-14-65
Cperator Shell Oil Company	y (Western Division)		
Line of Section 6 , 7 DESIGNATION OF TRANSPO Name of Authorized Transporter of C	Change in Transporter of: Oil Dry G Casinghead Gas Conde D LEASE Well-No, Pool No mier Unit 3 Nort 620 Feet From The north Li Township 16S Range RTER OF OIL AND NATURAL GA	as from Frigg Fede Premier Unit f Additional Casi Change of tank ane, Itsluding Formation th Square Lake GB/SA me and 660 Peet From 31E , NMPM, E Address (Give address to which application)	<b>ddy</b> County
Continental Pipe Line Mane of Authorized Transporter of C Phillips Petroleum Co Skelly Oil Company	Company Casinghead Gas or Dry Gas	Room B2, Phillips P. O. Box 1135, Eu	isia, New Mexico 88210 proved copy of this form is to be sent) Building, Odesse, Texas nice, New Mexico 88231 When
If well produces oil or liquids, give location of tanks.	Q 6 16S 31E	Yes	March 1, 1966
Designate Type of Complet Date Spudded Pool	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back   Same Res'v. Diff. Res' P.B.T.D. VED Tubing Depth
Perforations		MAR 1 C	1955 th Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	C
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SIA, 1	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be		bil and must be equal to or exceed top allow
ONL WELL Late First New Oil Run To Tanks		Producing Method (Flow, pump, gas	
indre : inst new Girstein To Tanks		Producing Methica (Prow, pump, gus	<i>(1)1, etc.)</i>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
	· · · ·		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			Choke Size
CERTIFICATE OF COMPLIA			ATION COMMISSION
		MAR-1.0	
	regulations of the Oil Conservation with and that the information given	APPROVED	. 19
above is true and complete to the	he best of my knowledge and belief.	BY W. C. A.	essett
н. Н			1999 - C.
an a			n compliance with RULE 1104.
(Sig	mature)	well, this form must be accom	owable for a newly drilled or deepene panied by a tabulation of the deviatio
	ion Superintendent	tests taken on the well in acc	cordance with RULE 111.
(7)	Title)	All sections of this form able on new and recompleted	nust be filled out completely for allow wells.
March 8, 1966		Fill out Sections I, II, I	II, and VI only for changes of owner
• (1	Date)		orter, or other such change of condition
		Separate Forms C-104 m	ust be filed for each pool in multipl