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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /	REGUES	AND	Effective 1-1-65
U.S.G.S.	AUTUODIZATION TO TO	AND AND MATURAL	CAS PTS
	. AUTHURIZATION TO TH	ANSPORT OIL AND NATURAL	GAS IN LET ET VEN
LAND OFFICE	4		,
TRANSPORTER OIL / GAS //			
OPERATOR /			
Operator Operator	<u></u>		STEELA, OFFICE
Shell Oil Company	1.		- CALLETON
P. O. Box 1509, Midla	and, Texas 79701		
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry	Gas Personal Man	100
Change in Ownership	Casinghead Gas Cond	ensate Effective May 2	., 1909
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.
Lease Name		State Feder	
	r Unit 12 North Square	Lake	Federal NM-0162
Location 198	C		
Unit Letter 2 ; 498	Feet From The South L	ine and 1980 Feet From	Theest
Line of Section 6 To	wnship 16-S Range	31-K , NMPM,	Eddy County
I. DESIGNATION OF TRANSPOR	TER OF OU. AND NATURAL (PAS	•
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
. · ·			
Navajo Refining Compa		North Freeman Ave. Ar	tes is New Mars to be s 88210
Name of Authorized Transporter of Ca		1	
Phillips Petroluem Co Skelly Oil Company	mp any	Phillips Building, Ode	Ser terms /7/00
1 -	Unit Sec. Twp. Rge.		
i it well produces oil or liquids.	1 2 1 2	Is gas actually connected?	Med x100 00131
If well produces oil or liquids, give location of tanks.	Q 6 16-S 31-		3-1-66
If well produces oil or liquids, give location of tanks. If this production is commingled wi	Q 6 16-S 31-	R Yes	
give location of tanks.	Q 6 16-S 31-	Xes 1, give commingling order number:	3-1-66
give location of tanks. If this production is commingled wi V. COMPLETION DATA	Q 6 16-S 31-	R Yes	3-1-66
give location of tanks. If this production is commingled wi	Q 6 16-S 31- ith that from any other lease or pool on - (X) Gas Well	R Yes I, give commingling order number: New Well Workover Deepen	3-1-66 Plug Back Same Res'v. Diff. Res'v.
give location of tanks. If this production is commingled wi V. COMPLETION DATA	Q 6 16-S 31-	Xes 1, give commingling order number:	3-1-66
give location of tanks. If this production is commingled with the completion of tanks. COMPLETION DATA Designate Type of Completion	Q 6 16-S 31- ith that from any other lease or pool on - (X) Gas Well Date Compl. Ready to Prod.	R Yes 1, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
give location of tanks. If this production is commingled with the completion of tanks. COMPLETION DATA Designate Type of Completion	Q 6 16-S 31- ith that from any other lease or pool on - (X) Gas Well	R Yes I, give commingling order number: New Well Workover Deepen	3-1-66 Plug Back Same Res'v. Diff. Res'v.
give location of tanks. If this production is commingled wi V. COMPLETION DATA Designate Type of Completion Date Spudded	Q 6 16-S 31- ith that from any other lease or pool on - (X) Gas Well Date Compl. Ready to Prod.	R Yes 1, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled wi V. COMPLETION DATA Designate Type of Completion Date Spudded	Q 6 16-S 31- ith that from any other lease or pool on - (X) Gas Well Date Compl. Ready to Prod.	R Yes 1, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
give location of tanks. If this production is commingled with the completion of tanks.	Q 6 16-8 31- ith that from any other lease or pool on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	R Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled with the completion of tanks.	Q 6 16-S 31- ith that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled with the completion of tanks.	Q 6 16-8 31- ith that from any other lease or pool on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	R Yes 1, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled wive. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Q 6 16-S 31- ith that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
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give location of tanks. If this production is commingled with the completion of the	Q 6 16-S 31- th that from any other lease or pool on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingled with the completion of the	Q 6 16-S 31- th that from any other lease or pool on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Q 6 16-S 31- th that from any other lease or pool on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow
give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Q 6 16-S 31- ith that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow
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give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Q 6 16-S 31- ith that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	3-1-66 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.)
give location of tanks. If this production is commingled with the completion of the	Q 6 16-S 31- ith that from any other lease or pool on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	I, give commingling order number: New Well Workover Deepen	3-1-66 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.)
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give location of tanks. If this production is commingled with the completion of the	Q 6 16-S 31- ith that from any other lease or pool on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	I, give commingling order number: New Well Workover Deepen	3-1-66 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.) Choke Size
give location of tanks. If this production is commingled with the completion of the	Q 6 16-S 31- ith that from any other lease or pool on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	I, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
give location of tanks. If this production is commingled with the completion of the	Q 6 16-S 31- ith that from any other lease or pool on - (X) Gas Well on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	I, give commingling order number: New Well Workover Deepen	3-1-66 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.) Choke Size
give location of tanks. If this production is commingled with the completion of the	Q 6 16-S 31- th that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
give location of tanks. If this production is commingled with the completion of the	Q 6 16-S 31- th that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
give location of tanks. If this production is commingled with the completion of the	Q 6 16-S 31- ith that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate
give location of tanks. If this production is commingled with the completion of the	Q 6 16-S 31- th that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By L. S. MITCHELL	L.S.Mitchell
(Signature)	
roduction Superinte	endent

Division Pr (Title)

June 24, 1969 (Date)

APPROVED

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SPEG : OA

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.