			Γ	IEV .EX			SERVATIO! New Mexico		SIONR E	CEIN	Revised 7/1/57
			REÇ	QUEST	FOR	(OIL)	) - ( <b>C</b> AS)	ALLO	WABLE	PR 171	BRew Well Reconstruction
Form C able wil month	-104 is to 1 be assign of compl	o be subi gned effe letion or	mitted in ective 7:0 recomple	QUADRU 0 A.M. on etion. The	DPLICA date o comple	TE to the f completion ction date	same Distric	t Office to pletion, pro date in the	which Form <sup>®</sup> vided this fo	C-101 was s	Oil or Gas well. FIE The allow- during calendar new oil is deliv-
							Roswe (Place	<b>11, New</b>	Mexico	Ap	ril 16, 1962 (Date)
WE AR	E HER	EBY RE	QUESTI	NG AN A	LLOW	ABLE FO	OR A WELL	. KNOWN	AS:	Lot	15
•••••		UIL CO	mpany rator)		Tri	(Lease)	al, Well	No. 9	, in	······	
	0			., T1	68	R. 31	ENMPM	North	Square La	ke-Grayb	urg-San Andres
Uni											
I	Please inc	dicate lo		Elevati		Spudded 4010'D	<b>3-</b> 29 <b>-6</b> 2 F	Det Total Depth	• Drilling C 3270*	PBTD	4 <b>-5-6</b> 2 3243 '
X	<u>R-31</u>	-E IX	<b>X</b> X	Top Oil	<b>/Genc</b> Pay	<b>3</b> 19	81	Name of Proc	Form.Grav	burg-San	Andres
L	K	J	I	PRODUCI	NG INTER	VAL -					
				<b>T</b> Perfora	tions	3198'	<u>&amp; 3203' -</u>	3213'			
M	XX N	O DEX	HX P	Open Ho	1e	-		Depth Casing Shoe	3259'	Depth Tubing	
				16	L TEST -			-			
KX T	XX S	XX R	Q XX				bbls.cil.	ł	bls water in	bre	Choke min. Size
1	5	A									al to volume of
MX U	NXX V	QEX W	RX X								min. Size 20/64
					L TEST -						
3300' 1	FSL & :	1980'	FEL, Se	C. 6 Natural	Prod. T	est:		CF/Day; Hou	rs flowed	Choke S	6i ze
Tubing	Casing a	nd Cemen	ting Recor				back pressure				
Size	· 1	Feet	Sax				e Treatment:				lowed
8 5/8	3"	216	225				of Testing:				
2 7/8	3* :	3249	250		Encodura	. Tao da ant					ater, oil, and
			~				Humble				ater, oll, and
				Casing Press.		Tubing			Apri		
		· · ·									
				1		None	den Ger Pr	e Line (	CHIORNY	- <u>,</u> .	*****
Remarks											
						,					
		tify that	the info	rmation gi	iven abo	ove is true	and complet	e to the bes	t of my know	vledge.	
Approve	d	AP	R.1.7.1	962		, 19		Shell Oi	L Company		the second se
	OIL CO	ONSERV	/ATIOŅ	COMMIS	SSION		By:		ompany or Op Very	Original B. A. I	Signed By OWERY
	MA	( it	+	<u>(</u>			1		(Signature Exploitat	)	
By:		L.Z.K.L.	1.1761	<u>(</u>			1 itie		unications re		
Title	<b>ex</b>			* ' <b>R</b> A`			ç			•	
						· .	IValliC	••••••	. Company		
							Address	30x 1858,	Roswell	New Mez	ico

ARTESIA DISTRICT OFFICE		
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	NE	EW MEXICO O	IL CONSERVATI		FORM C-110
FILE	4		NTA FE, NEW MI		(Rev. 7-60)
U.S.G.S	CEPTIEIC			AND AUTHORIZATION	
TRANSPORTER GAS				NATURAL GAS	
PRORATION OFFICE	10	IRANSFU	RI UIL AND	NATURAL GAS	
	FILE THE OR	IGINAL AND 4	COPIES WITH THI	E APPROPRIATE OFFICE	
Company or Operator				Lease	Well No.
	1 Company			Trigg-Federal	9
1	ownship	Range	<b></b>	County	
0 6	165		<u>31E</u>	Eddy	· · · · · · · · · · · · · · · · · · ·
North Square Lake G					de <b>ra</b> l
If well produces oil or condens give location of tanks	sate	Unit Letter S	Section 5	Township Ran 1 <b>68</b>	31E
Authorized transporter of oil 🗶 or cond	ensate		Address (give add	ress to which approved copy of this	
Continental Pipe Line Co	mpany		P. O. Bo	ox 3 <b>67, Artes</b> ia, New M	exten
		ually Connect			
Authorized representation in the line					form in to Land
Authorized transporter of casing head gas	x or dry gas	nected	Address (give add	ress to which approved copy of this .	form is to be sent)
none					
If gas is not being sold, give reasons and	also explain its pr	resent disposition			
Gas being vented,	no pipe li	ne connecti	ion.		_
				RECEIVE	D
· · · · · · · · · · · · · · · · · · ·	REASON	(S) FOR FILING	G (please check pro	APR 1 7 1962	
New Well ADT	il 12, 1962.				
	porter (check one)	••••••	Other (explain be	ship O. C. C.	
	· · · · [] Dry Ga	as	Suici (explain be	low) ARTESIA, DFFICE	
	gas. Conder				
Remarks					
it chiaik s					
The undersigned certifies that the Rul	es and Regulatio	ons of the Oil Co	onservation Commi	ssion have been complied with.	
			onservation Commi	ssion have been complied with. _ , 19 <b>62_</b> .	
	s the 16th				
Executed this	s the 16th		pril	_, 19 <b>62</b> .	
Executed this OIL CONSERVATION Approved by	s the <b>16th</b>		By By	_, 19 <b>62</b> .	
Executed this OIL CONSERVATION Approved by ML (Trainstee	s the <b>16th</b>		By S. B. Dea Title	_, 19 <b>62</b> .	lent
Executed this OIL CONSERVATION Approved by	s the <b>16th</b>		By S. B. Dea Title	_, 19 <b>62</b> . 1 /k.Ded	lent
Executed this OIL CONSERVATION Approved by	s the 16th .		By S. B. Dea Title Division Company	1 <u>JKDed</u> Production Superintend	lent
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Executed this OIL CONSERVATION Approved by	s the <u>16th</u> N COMMISSION		By S. B. Dea Title Division Company Shell Oil Address	1 <u>JKDed</u> Production Superintend	lent