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| OPERATOR | | 2 |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NMOCC Order No. R-3016, dated 12-14-65

| | |
|--|---|
| Operator Shell Oil Company (Western Division) | |
| Address P. O. Box 1509, Midland, Texas 79701 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input type="checkbox"/> | Change in Transporter of: <input type="checkbox"/> |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) Change Lease Name & Well No. from Trigg-Federal # 9 to North Square Lake Premier Unit # 2, effective March 1, 1966. Additional Casinghead Gas Transporter Change of tank battery location. | |
| If change of ownership give name and address of previous owner | |

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|---|------------------------|--|---|
| Lease Name North Square Lake Premier Unit | Well No. 2 | Pool Name, including Formation North Square Lake - GB/SA | Kind of Lease State, Federal or Fee Federal |
| Location (Lot 15) | | | |
| Unit Letter 0 | 3300 | Feet From The south line and 1980 | Feet From The east |
| Line of Section 6 | Township 16S | Range 31E | NMPM, Eddy County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|--|---|--|------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Continental Pipe Line Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 410, Artisia, New Mexico 88210 | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company Skelly Oil Company | Address (Give address to which approved copy of this form is to be sent) Room B2, Phillips Building, Odessa, Texas P. O. Box 1135, Eunice, New Mexico 88231 | | |
| If well produces oil or liquids, give location of tanks. | Unit Q | Sec. 6 | Twp. 16S |
| | Rge. 31E | Is gas actually connected? Yes | When March 1, 1966 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|-----------------------------|----------|-----------------|-------------------|--------|--------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resrv. | Diff. Resrv. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Pool | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | MAR 10 1966 | | | Depth Casing Shoe | | | | |
| TUBING, CASING, AND CEMENTING RECORD C. | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | ARTISIA OFFICE | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Oil Conservation
Commission

K. W. Lagrone

(Signature)

Division Production Superintendent

(Title)

March 8, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 10 1966**, 19

BY **W. A. Gressett**

TITLE **Oil and Gas Inspector**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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