NO. OF COPIES RECE	<u> </u>		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS	11	
OPERATOR		i	
PRORATION OF			

June 24, 1969

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

ļ	SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATUI		
	LAND OFFICE OIL			RECEIVED	
	TRANSPORTER GAS //			JUN 2 5 1969	
,	PRORATION OFFICE				
Operator				11, 13, C.	
-	Shell Oil Company Address			ARTEGIA, DEFICE	
}	P. O. Box 1509, Midlan Reason(s) for filing (Check proper box)	nd, Texas 79701	Other (Please explai	n)	
	New We!1	Change in Transporter of:			
	Recompletion Change in Ownership	Oll Dry Gas  Casinghead Gas Condens	<b>m</b> !	y 47, 1707	
L 1	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind (	of Lease No.	
	North Square Lake Premi	l t	State	Federal or Fee Federal NM 0162	
	Location (Jul 15)	•	aged 1980 Fee	t From The east	
	Unit Letter 0 ; 3300			Thom the	
	Line of Section Tow	rnship 16-S Range 3	1-E , NMPM,	Eddy County	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which	h approved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil Navajo Refining Company	Pipe Line Division	North Freeman Ave.	. Artesia. New Mexico 88210	
	Name of Authorized Transporter of Cas Phillips Petroleum Comp	singhead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)	
	Skelly Oil  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actualty connected?	Newherenco 88231	
	give location of tanks.	Q 6 16-S 31-E	Yes	3-1-66	
	If this production is commingled wit	th that from any other lease or pool,			
	Designate Type of Completion	$\operatorname{Oil} \operatorname{Well}$ Gas Well	New Well Workover Dec	epen Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	HOLE \$175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CHOING & CODING STALE			
.*					
				1	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	load oil and must be equal to or exceed top allou	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lijt, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	The state of the s				
	GAS WELL				
,	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
;	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				CEDVATION COMMISSION	
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CON	SERVATION COMMISSION <u>JUN 2 6 1969</u> . 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signed B.  Signed B.  (Signature)  Division Production Superintendent		APPROVED		
			BY LE, A, GESSETT		
			TITLE  This form is to be filed in compliance with RULE 1104.		
			I is able from more be	accompanied by a tabulation of the deviation in accordance with RULE 111.	
			All sections of this	form must be filled out completely for allow	
	(T	itle)	able on new and recomp	***** *****	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.