NO. OF COPIES RECEIVED			6	
DISTRIBUTION				
SANTA FE				
FILE			-	
U.S.G.S. LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	5.		
OPERATOR PRORATION OFFICE				
Operator				
She:	L Comp			
Address				

II.

IV.

10

	DISTRIBUTION SANTA FE FILE /	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65		
	U.S.G.S. LAND OFFICE OIL /	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (BASEBEIVED		
	TRANSPORTER GAS 5			221 2 1 1:09		
I.	OPERATOR / PRORATION OFFICE			C. C. C.		
1.	Operator	<u></u>		ANTESIA, OFFICE		
	Shell Oil Compa	iny '				
	P. O. Box 1509 Reason(s) for filing (Check proper box)	, Midland, Texas 79701	Other (Please explain)			
	New We!!	Change in Transporter of:	Omer (Flease explain)			
	Recompletion	Oil Dry Go				
	Change in Ownership	Casinghead Gas 🕍 Conde	ensate from Skill	y 0-1 (0-		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	Formation Kind of Leas	e Lease No.		
	North SquareLake Premie	er 2 North Square	Lake State, Federa	nl or Fee Federal NM 0162		
	Unit Letter 0; 330	00 Feet From The south Li	ne and 1980 Feet From	The east		
	Line of Section 6 Tow	vnship 16-S Range 3	31-E , NMPM, Eddy	j County		
**	DESIGNATION OF TRANSPORT	TED OF OU AND NATURAL G	AS			
11.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro			
	Navajo Refining Company Name of Authorized Transporter of Cas		North Freeman Ave., Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Com	pany	Phillips Bldg, Odessa, Texas 79760 Dox 2157 Houston Texas 77001 wp. Rge. Is gas actually connected? Houston Texas 77001			
	If well produces oil or liquids,	Twp. Rge. Q 6 16-S 31-I	· ·	3-1-66		
	give location of tanks. If this production is commingled wit					
v.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v		
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Flug Back Same Nes V. Diff. Nes V		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AN	ID CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
T 7	TEST DATA AND REQUEST FO	OP ALLOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow		
٧.	OIL WELL	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas l			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, gas	-,,, 0.0.,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERV	OIL CONSERVATION COMMISSION JUL 23 1969		
			II APPROVED TO TO TO			

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Mitchell

Division Production Superintendent

(Title)

July 16, 1969

(Date)

A AD GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.