Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

JAN -2 300

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQL					ND AUTHOR		O. C. !			
Operator		<u></u>		0111 01	LAITO	MATORIAL		API No.			
Walsh and Watts, Inc.								N.A.			
Address 1111 Seventh Street,	Wichita	F211c	Тох	76	301						
Reason(s) for Filing (Check proper box)		raiis	, 167		1001	Other (Please exp	nlain)				
New Well		Change in	Transpo	orter of:		Outer (1 lease exp	navi)				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghead	d Gas X	Conde	ısate 🗌							
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	ANDIE	CE				-					
Lease Name North Square	AND LEA	Well No.	Pool N	ame, Includ	ina Forms	tion	Vind	of I acco			
Lake Premier Unit		2				/SA) North	l	of Lease Federal extree	NM O	ease No. 162	
Location		·	 -				300		1111 0	102	
Unit Letter 0-L15	_ :198	30	Feet Fr	om The	East		QΛ	eet From The	outh	Line	
Section 6 Townshi	ip 16S		Range	31E	·	, NMPM,		Eddy		County	
III. DESIGNATION OF TRAN	J CPADTE I	D OE O	71 A B T	IN MIATER	DAT	A C					
Name of Authorized Transporter of Oil		or Conden				AS (Give address to v	vhich approve	d copy of this for	m is to be so	ent)	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Phillips 66 Natural Ga					Gas Purchasing, Bar			tlesville, Ok 74004			
If well produces oil or liquids, give location of tanks.	Unit	Sec .	Twp.					Vhen ?			
this production is commingled with that			16S	31E	ling order	Yes		12-24-8	19		
V. COMPLETION DATA	,	or loade or	poor, grv	C COMMINING	ung order	number.		···	 		
Designate Type of Completion	- (X)	Oil Well	1	ias Well	New V	Veil Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compi	l. Ready to	Prod.		Total De	pth		P.B.T.D.		-1 _	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations					<u> </u>			Depth Casing	Shoe		
								<u> </u>	·		
HOLE SIZE	}				CEME	TING RECOR					
HOLE SIZE	CAS	ING & TU	BING S	IZE	DEPTH SET			SACKS CEMENT			
								 			
								<u> </u>			
CONTRACTAL AND DECLURA											
'. TEST DATA AND REQUES OIL WELL (Test must be after r.											
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test		of load o	u and must		o or exceed top all g Method (Flow, p			full 24 how	rs.)	
		•				B monios (1 10w, p	mry, gus iyi,	sic. <i>)</i>			
ength of Test	Tubing Pressure			Casing Pressure				Choke Size			
Actual Prod. During Test				Water - Bbls.			Gas- MCF				
CAC WELL	<u> </u>				I						
GAS WELL Actual Prod. Test - MCF/D	Length of To	est			DN- C-	ndensate/MMCF		IC			
Lengur Or Test					BOIR. CO	idensite/MIMICP		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	<u></u>										
I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	ations of the O	Dil Conserv	ation	CE		OIL CON	NSERV.	ATION D	IVISIO	N	
is true and complete to the best of my k			- =0076		n	nto Ammana -	٠.	JAN 1 0	1990		
/	Q L				[]	ate Approve	d		-		
- (1 Med Jum					DRIGHT ORIGIN			VAL SIGNED BY			
Signature National National National National Property National Na					B)	By MRIE WILDIAMS					
Printed Name Alfred B. Guinn, Vice-President Tide					7:			SUR, DISTR	ICT IP		
	7-723-2					ile					
Date		Teles	hone No		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.