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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
FILE		FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.			
LAND OFFICE	MAR 1 0 19	ANSPORT OIL AND NATURAL	- GAS CHANGE
TRANSPORTER GAS		e de la companya de l	CIANVE
OPERATOR 2	C. C. C.		OK.
PRORATION OFFICE		NMOCC Order No	. R-3016, dated 12-14-65
Cperator Shell 011 Company	(Western Division)		<u> </u>
Adaress			
P. O. Box 1509, M Reason(s) for filing (Check proper b	Aidland, Texas 79701		
New Well	Change in Transporter of:	Other (Please explain) Cl	hange Lease Name & Well N
Hecompletion	Cil Dry G	Aremier Unit #	13, effective March 1, 1
Change in Ownership	Casinghead Gas Conde	ensate Change of tank	V # 7 to North Square Lak 13. effective March 1, 1 inghead Gas Transporter battery location
If change of ownership give name and address of previous owner	Mobil Oil Days and D		
		0. Box 633, Midland, Te	exas 79701
DESCRIPTION OF WELL ANI Lease Name		ane, Including Formation	Kind of Lease
North Square Lake Pre	mier Unit 13 Nort	h Square Lake GB/SA	State, Federal or Fee
Location Unit Letter S		-	
Unit Letter 5 ;;	1980 Feet From The south Li	ne and 1629 . 446 Feet From	m The <u>West</u>
Line of Section 6 , T	ownship 16S Range	31E , NMPM, EC	ldy County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	10	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Continental Pipe Line	Company	P. O. Box 410, Artes	ia, New Mexico 88210
Phillips Petroleum Co	'asinghead Gas 🔀 – or Dry Gas 🦳 – – – – – – – – – – – – – – – – – –	Room B2, Phillips Bu	roved copy of this form is to be sent) illding, Odessa, Texas
Skelly Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1135, Euni	ce, New Mexico 88231
give location of tanks.	0 6 16S 31E)	March 1, 1966
f this production is commingled w	with that from any other lease or pool,		······································
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Complet		New Weil Workover Deepen	Plug Back Same Res ⁴ v. Diff. Res ⁴
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	-
		Producing Method (<i>riow</i> , <i>pump</i> , gas	<i>uji, etc.)</i>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Deed, During Text			
Actual Prod. During Test	Oil-Bhls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
·····		 	
CERTIFICATE OF COMPLIAN	iCE		ATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR 1 0 1	JOO , 19
Commission have been complied	with and that the information given	LIA HA	and the
	e best of my knowledge and belief.	BY UV.UIAPU	Britishing
Original Signed By		TITLE OUL AND GAS INSPEC	19 5
K. W. LAGRONE		This form is to be filed in	compliance with RULE 1104.
	K. W. Lagrone		wable for a newly drilled or deepened
		tests taken on the well in accomp	anied by a tabulation of the deviation or dance with RULE 111.
Division Production	n Superintendent		ust be filled out completely for allow
March 8, 1966		able on new and recompleted w Fill out Sections I, II, III	, and VI only for changes of owner,
	ate)	well name or number, or transpor	rter, or other such change of condition
		Separate Forms C-104 mus completed wells.	st be filed for each pool in multiply