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NO. OF COPIES RECEIVED // // // // // // // // // // // // //	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	RECELVI 👦	
TRANSPORTER OIL / GAS // OPERATOR /			1369	
PRORATION OFFICE Opera Shell Oil Company			ANTERSO OFFICE	
Addrep. O. Box 1509, Midla	nd, Texas 79701	Other (Please explain)		
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa	Effective May 2	9, 1969	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L		State, reaeran	Lease No. Lease No. LC-062483	
Location S 198 Unit Letter;;	Feet From TheLine		e west County	
Line of Section Town	nship Range			
I. DESIGNATION OF TRANSPORT Nevejou Refining Company Phillips Petroleums Company Skelly Oil Company	Pipe Line Division	North Freeman Ave., Ar A Thillips Bullding, Ode Box 1135. Kunice. Her	tesia, <u>New Mexico</u> 88210 ed copy of this form is to be sent) SSR, Texas 79760	
If well produces oil or liquids,	Unit Sec. Twp. Eqe. 6 16-S 31-E	Is gas actually connected? Whe	n -1-66	
give location of tarks. If this production is commingled wit V. COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	- Oli well		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe	
Perforations				
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
			l and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, party)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF	
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)		OIL CONSER	1N 2 6 1969 19	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		APPROVED		
Commission have been complete with the best of my knowledge and belief. above is true and complete to the best of my knowledge and belief.		TITLE	TITLE DIL AND GAS INSPECTOR	
Original Signed By L. S. MITCHELL L.S.Mitchell		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form the well in accordance with RULE 111.		
Division Production Superintendent		well, this form must be accompanies with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
(Title)		able on new and recompleted world. Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio Separate Forms C-104 must be filed for each pool in multip		
June 24, 1969 (Date)		Separate Forms C-104		