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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 09 '88

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. NM-0162	
7. Unit Agreement Name North Square Lake Premie	
8. Farm or Lease Name North Square Lake Premie	
9. Well No. 13	
10. Field and Pool, or Wildcat Square Lake (G/SA) North	
11. County Eddy	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
Walsh and Watts, Inc. ✓

3. Address of Operator
1111 Seventh Street, Wichita Falls, Texas 76301

4. Location of Well
UNIT LETTER S LOCATED 1980 FEET FROM THE South LINE AND 1629.46 FEET FROM

THE West LINE OF SEC. 6 TWP. 16S RGE. 31E

15. Date Spudded --	16. Date T.D. Reached --	17. Date Compl. (Ready to Prod.) 2-27-88	18. Elevations (DF, RKB, RT, GR, etc.) 3991' DF	19. Elev. Casinghead 3980.5
20. Total Depth 3208'	21. Plug Back T.D. 3194'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 3208	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3162' to 3180', Premier Sand				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Sonic				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	547	11"	100 sx.	None
4-1/2"	10.5	3207	7-7/8"	200 sx.	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

28. Perforation Details (Interval, size and number) 3175 to 3176 3179 to 3180 with 8 holes 3162, 3166, 3174, 3176, 3178; 3180 with 9 holes		29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
3175 to 3180	250 gal. acid & 9200# sd in		
	17,800 gal. oil, 2000 gal 15% NE acid		
3162 to 3180	2000 gal. acid & 26,000# sd in		
	20,000 gals. oil		

30. Date First Production 2-29-88		31. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/4" rod pump		32. Well Status (Prod. or Shut-in) Producing	
Date of Test 3-4-88	Hours Tested 24	Choke Size -	Prod'n. Per Test Period Oil - Bbl. 9	Gas - MCF TSTM	Water - Bbl. 4
Flow Turning Press. 35	Casing Pressure 12	Calculated 24-Hour Rate Oil - Bbl. 9	Gas - MCF TSTM	Water - Bbl. 4	Oil Gravity - API (Corr.) 34

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - TSTM

Test Witnessed By
W. Barron

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alfred B. Guinn TITLE Alfred B. Guinn, Vice-President DATE March 4, 1988