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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

MAR 28 '88

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501O. C. D.  
ARTESIA, OFFICE

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PRODUCTION OFFICE	<input checked="" type="checkbox"/>

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Walsh and Watts, Inc. ✓	
Address 1111 Seventh Street, Wichita Falls, Texas 76301	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
Effective 3-1-88	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name North Square Lake Premier	Well No. 13	Pool Name, including Formation Square Lake (G/SA) North	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0162
Location Unit				
Unit Letter <u>S</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1629.46</u> Feet From The <u>West</u>				
Line of Section <u>6</u> Township <u>16S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company Pipeline Division	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit Q	Sec. 6	Twp. 16S	Rge. 31E
	Is gas actually connected?		When	
	No		--	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have  
been complied with and that the information given is true and complete to the best of  
my knowledge and belief.

## OIL CONSERVATION DIVISION

APPROVED MAR 29 1988, 19 \_\_\_\_\_

BY Original Signed By  
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.

Alfred B. Guinn  
Alfred B. Guinn

(Signature)

Vice-President

(Title)

March 23, 1988

(Date)

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X (Return S.I. well to production)							
Date Spudded --	Date Compl. Ready to Prod. 2-27-88	Total Depth 3208'				P.B.T.D. 3194'			
Elevations (DF, RKB, RT, GR, etc.) 3991' DF	Name of Producing Formation Premier Sand	Top Oil/Gas Pay 3162'				Tubing Depth 3059'			
Perforations 3175 to 3176 3179 to 3180	3162, 3166, 3174, 3176, 3178, 3180					Depth Casing Shoe 3207'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
11'	8-5/8"		547		100 SX				
7-7/8"	4-1/2"		3207		200 SX				

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-4-88	Date of Test 3-4-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 35	Casing Pressure 12	Choke Size --
Actual Prod. During Test 9 Bbls.	Oil - Bbls. 9	Water - Bbls. 4	Gas - MCF TSIM

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size