

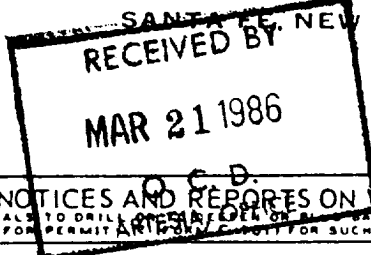
C.L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input type="checkbox"/>



5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR RE-LEASE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT AND SURVEY" FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: Injection well

Name of Operator
Walsh and Watts, Inc.

Address of Operator
1111 Seventh Street, Wichita Falls, Texas 76301

Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 16-S RANGE 31-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
N. Square Lake Premier Unit

9. Well No.
20

10. Field and Pool, or Wildcat
N. Square Lake G-SA

15. Elevation (Show whether DF, RT, GR, etc.)
4052' G.L. 4063' KB

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING O'YS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Preparing to plug and abandon former injection well. Procedures should start 3-22-86.

- 1.) Set CIBP at 3300'. Cap with 50' cement.
- 2.) Load hole with mud.
- 3.) Perforate at 1900'. Squeeze with 50 sx. cement from 1800' to 1900'. W.O.C. and tag.
- 4.) Perforate at 1300'. Squeeze with 50 sx. cement from 1200' to 1300'. W.O.C. and tag.
- 5.) Perforate at 265'. Squeeze with 60 sx. cement from 165' to 265'. W.O.C. and tag.
- 6.) Perforate at 50'. Squeeze with 25 sx. cement from 0' to 50'. Cap with marker.

Note: Well drilled by Leonard Oil Co. as the Midwest #1 on June 1, 1961. Converted to water injection by Shell Oil as North Square Lake Premier Unit #20 on 8-13-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alfred B. Quinn TITLE Vice-President DATE March 19, 1986

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 25 1986

CONDITIONS OF APPROVAL, IF ANY:

Plugging