

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY

APR 24 1986

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR SUCH PROPOSALS.")

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator Walsh and Watts, Inc.	8. Farm or Lease Name N. Square Lake Premier
3. Address of Operator 1111 Seventh Street, Wichita Falls, Texas 76301	9. Well No. Unit 20
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 16-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat N. Square Lake G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4052' G.L. 4063' K.B.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Pulled 2-3/8" tubing out of hole and left Bkr. tension pkr. @ 3256'. Verbal permission from Oil & Gas Commission to set CIBP @ 3240' and capped w/50' cement.
- 2.) Circulated hole with mud.
- 3.) Perforated at 1900'. Could not break down perfs. Spotted 25 sx. cmt. from 1900' to 1800'.
- 4.) Perforated at 1300'. Squeezed w/50 sx. cement. WOC and tagged top of cement at 1210'.
- 5.) Perforated at 265'. Squeezed w/60 sx. cement. SI overnite. Tagged top of cement at 398'. Squeezed w/25 sx. cement. WOC 2 hrs. and tagged top of cement at 245'.
- 6.) Perforated at 50'. Pumped 30 sx. from 245. Filled hole and circulated out bradenhead.
- 7.) Capped w/marker. All procedures witnessed by Mr. John Roberson.

4-18-86

Post ID-2  
5-3-86  
AKA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alfred B. Quinn TITLE Vice-President DATE 4/22/86

APPROVED BY Danell Moore TITLE Geologist DATE 9/12/88

CONDITIONS OF APPROVAL, IF ANY:

