

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

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(Form 104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JAN 24 1962  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico January 23, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg Federal "PV" Lease, Well No. 5-8, in NW 1/4, NW 1/4,  
(Company or Operator) (Lease)

D, Sec. 8, T. 16S, R. 31E, NMPM, North Square Lake Pool  
Unit Letter

Eddy County. Date Spudded 1-1-62 Date Drilling Completed 1-7-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4026 Total Depth 3350 PBD 3323

Top Oil/Gas Pay 3296 Name of Prod. Form. Grayburg Sandstone

PRODUCING INTERVAL -

Perforations 3296' - 3300'

Open Hole Depth Casing Shoe 3344 Depth Tubing 3291'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 53 bbls. oil, No bbls water in 24 hrs, min. Size 1/2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. MCA : S.F. 25,620 gal. oil, 18,000# sand & 800#

Casing Tubing Date first new Press. 475 oil run to tanks 1-23-62 walnut hulls

Oil Transporter Continental Pipeline Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	682	100
4 1/2"	3344	200
2"	3291	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 24 1962, 19.

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

By: John H. Trigg (Company or Operator) (Signature)

Title Owner Send Communications regarding well to:

Name John H. Trigg

Address P. O. Box 520, Roswell

[illegible]

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

**RECEIVED**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>John H. Trigg</b>				Lease <b>Federal "PV"</b>		Well No. <b>JAN 24 1962</b>	
Unit Letter <b>D</b>	Section <b>8</b>	Township <b>16S</b>	Range <b>31E</b>	County <b>Eddy</b>			
Pool <b>North Square Lake</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>M</b>	Section <b>5</b>	Township <b>16S</b>	Range <b>31E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>  <b>Continental Pipeline Company</b>				Address (give address to which approved copy of this form is to be sent)  <b>Post Office Box 410 Artesia, New Mexico</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>  <b>Phillips Petroleum Company</b>			Date Connected	Address (give address to which approved copy of this form is to be sent)  <b>Bartlesville, Oklahoma</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well ..... ☒ Change in Ownership ..... ☐  
 Change in Transporter (check one) Other (explain below)  
 Oil ..... ☐ Dry Gas ..... ☐  
 Casing head gas . ☐ Condensate.. ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 23rd day of January, 19 62.

**OIL CONSERVATION COMMISSION**

Approved by

Title

Date

By

Title

Company

Address

**OIL AND GAS INSPECTOR**

**John H. Trigg**

**Post Office Box 520  
Roswell, New Mexico**

**JAN 24 1962**