NO. OF CUPIES RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMM! REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110
Effective leves ye

	U.S.G.S.	S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			- - 196 9
	TRANSPORTER GAS /			
ı	OPERATOR 2 PRORATION OFFICE	,	, <i>,</i>	G. C. C. Anterial office
	Mobil Oil Corporation			
	Address			
	Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!1	Change in Transporter of: Oil XX Dry Gas		
	Recompletion Change in Ownership	Oil XX Dry Gas Casinghead Gas Conden		e of tanks
	If change of ownership give name and address of previous owner		<i></i>	
1.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea	ise Lease No.
	Lease Name Northeast Square Lake Premier Uni Location	! Sausva laka	Saviv Fodo	1
	Unit Letter From The North Line and 2310 Feet From The West			
	Line of Section 9 Tow	mship 16-S Range	31-E , NMPM, F	ddy County
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S .	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Refining Co. Pip			
	Phillips Petroleum Company Box 2130, Hobbs, New Mexico Unit Sec. Twp. Rige. Is gas actually connected? When.			
	If well produces oil or liquids, give location of tanks.	C 10 16S 31E	Yes	1962
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-
•	All WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
		The black Baseline	Casing Pressure	Choke Size
	Length of Teet	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gcs-MCF
	O A C WIDY Y			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Ί.	CERTIFICATE OF COMPLIANCE	CE	-	/ATION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUN 30 1969, 19 BY W. G. Grüssützt	
	Commission have been complied vabove is true and complete to the	vith and that the information given		
			TITLE QIL AND GAS INSPECTOR	
	Man no		This form is to be filed in compliance with RULE 1104.	
	(Sign	Diture)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the section of the section of the section wells.	
	Authorized Agent	ria)		
June 25, 1969		able on new and recompleted Fill out only Sections I.	II. III. and VI for changes of owner,	
	(Do	ite)	well name or number, or transporter, or other such change of condition.	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.