

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

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(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas June 26, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Jake Lawless Drilling, Inc. Well No. 5, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)

E, Sec. 9, T. 16S, R. 31E, NMPM., North Square Lake Pool  
Unit Letter

Eddy County. Date Spudded 6-11-62 Date Drilling Completed 6-25-62  
Please indicate location: Elevation 4051 GL Total Depth 3556 PBD 3534

D	C	B	A
E ***	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3496 Name of Prod. Form. Premier Sand

PRODUCING INTERVAL -

Perforations 3496 3501 Depth Casing Shoe 3534 Depth Tubing 3450  
Open Hole

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, bbls water in 24 hrs, 0 min. Size 16/64 Choke

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 26,040 MCF/Day; Hours flowed 24

Choke Size 16/64 Method of Testing: 2" orifice tester using 1" plate

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 40,000# Sand & 20,000 Gallons refined oil

Casing Press. 220 Press. 220 oil run to tanks June 25, 1962

Oil Transporter Continental Oil Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record  
Size Feet Sax

3"	3542	200
Above Salt		100

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 9 1962, 19 JAKE LAWLESS DRILLING, INC.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong Title: President

Title: Send Communications regarding well to:

Name: M. F. Lawless

Address: Box 4107, Odessa, Texas

OIL POLLUTION COMMISSION	
AFFIDAVIT OF OFFICE	
NAME OF VESSEL	
TYPE OF VESSEL	
PORT OF ORIGIN	
DATE OF DEPARTURE	
STATE OF ORIGIN	
U. S. G. S.	
TRANSPORTER	
FILE	
BUREAU OF MINES	

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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Jake Lawless Drilling, Inc.</b>				Lease <b>Gulf "FE"</b>		Well No. <b>5</b>	
Unit Letter <b>E</b>	Section <b>9</b>	Township <b>16 S</b>	Range <b>31 E</b>		County <b>Eddy</b>		
Pool <b>North Square Lake</b>					Kind of Lease (State, Fed, Fee) <b>Federal</b>		
If well produces oil or condensate give location of tanks			Unit Letter <b>C</b>	Section <b>9</b>	Township <b>16S</b>	Range <b>31E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>  <b>Continental Pipe Line Company</b>				Address (give address to which approved copy of this form is to be sent)  <b>Drawer 410, Artesia, New Mexico</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>  <b>Phillips Petroleum Petroleum Co.</b>			Date Con- nected <b>7-5-62</b>	Address (give address to which approved copy of this form is to be sent)  <b>Bartlesville, Oklahoma</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING** (please check proper box)

New Well ..... ☒  
Change in Transporter (check one)  
Oil ..... ☐ Dry Gas ..... ☐  
Casing head gas . ☐ Condensate . ☐

Change in Ownership ..... ☐  
Other (explain below)

**RECEIVED**  
**JUL 9 1962**  
**O. C. C.**  
**ARTESIA, OFFICE**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **5th** day of **July**, 19 **62**

**OIL CONSERVATION COMMISSION**

Approved by

Title

Date

By

Title

Company

Address

*M. L. Armstrong*  
**OIL AND GAS INSPECTOR**

*Frank H. Neal*

**Agent**

**Jake Lawless Drilling, Inc.**

**Box 4107, Odessa, Texas**

**JUL 9 1962**