TED STATES

SUBMIT IN TR:

Form approved. Budget Bureau No. 42-R1424.

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LEASE	DESIGN.	MOITA	AND		

	MENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. NM 026332
	Sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME Northeast Square Lake Premier Unit
P.O. Box 633, Midland	1, Texas 79701	9. WELL NO.
4. LOCATION OF WELL (Report location See also space 17 below.) At surface Unit letter E, 1650	from the North line and 990' from the 9, T-16-S, R-31-E, Eddy County, N.M.	10. FIELD AND FOOL, OR WILDCAT Square Lake Grayburg San Andres, North 11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA
West line of Section 14. FERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9-16S-31E 12. COUNTY OR PARISH 13. STATE
	4061	Eddy New Mexico

Check Appropriate Box to indicate Nature of Notice, Report, or Other Data Box 10 10 10 10 10 10 10 10 10 10 10 10 10								
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(Other) _Convert	to Water	Injection	XX
(Other)					(Note: Report res Completion or Rec	ompletion Repor	completion on Wel t and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

OBJECTIVE: Convert to WIW. 3542 TD, Premier (3496-3501).

5/2/67 MIRU DA&S Well Serv SD Unit, pulled & warehoused 136 - 5/8" rods & Pump. 5/3/67 Pulled & LD 106 jts 2-1/16" IJ tbg, SN, perforations & mud anchor, ran 24" SP, CC from 3514-3522/6 hrs, rig down & rel DA&S Well Serv Unit.

5/23/67 MIHU DA&S SD Unit, ran plastic coated Johnston Type 101-S tension pkr on 107 jts 2-1/16" Ij cement lined tbg, set pkr @ 3458 w/ 7000# tension, install inj head, rig down & rel DA&S Unit @ 2:30 p.m. Complete as Water Injection Well.

RECEIVED

JUN 2 1**967**

O. C. C. ARTESIA, OFFICE

Starte in a line		RECAND 1967 VI
18. I hereby certify that the foregoing is true and SIGNED	correct	e Grow With
(This space for Federal of State office use) APPROVED BY CONDICIONS OF APPROVAL, IF ANY:	TITLE	DATE
AP JUN - 1 126	*C I D C:I	500 2 1월 1일

'See Instructions on Keverse Side

APPROVED BY 114 Comme