HO. OF COPIES RECI	LIVED	ŀ	
DISTRIBUTION			
SANTA FE			
FILE			V
U.S.G.S.			$\perp$
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		$\prod$	
PRORATION OFFICE			

October 31, 1979 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.\$.G.\$.	AUTHORIZATION TO TRANSPORT UIL AND NATURAL GAS				
	IRANSPORTER OIL	GAS				
1.	OPERATOR   PRORATION OFFICE					
Operator Mobil Producing Texas & New Mexico Inc.				0, 10/3		
	Address	s & New Mexico Inc.	AP'	O. C. C.		
	9 Greenway Plaza, Su	ite 2700, Houston, TX 7	7046	COIA, OFFICE		
	Reason(s) for Hing (Check proper box					
	New We!!	Change in Transporter of: Oil Dry Go		ator name from Mobil Oil		
	Recompletion  Change in Ownership	Oil Dry Go Casinghead Gas Conder	= 1 corporation.	e Date: 1-1-1980)		
	If change of ownership give name and address of previous owner			- Date: 1-1-1980)		
**	DESCRIPTION OF WELL AND	LEACE				
11.	DESCRIPTION OF WELL AND LEASE  Lease Name North East  Well No. Pool Name, including Formation  Kind of Lease  Kind of Lease  Lease N					
	Sq Lake Premier Unit	14 Sq Lake Graybur	g S.A. N State, Feder	olor Fee Federal		
	Location					
	Unit Letter C; 660	Feet From The North Lin	e and 2310 Feet From	The West		
	Line of Section 9 To	wnship 16-S Range	31-Е , ММРМ,	Eddy County		
11.		TER OF OIL AND NATURAL GA	.s			
	Name of Authorized Transporter of Oli		Address (Give address to which appro	oved copy of this form is to be sent)		
	N/A Water Injection Name of Authorized Transporter of Ca	Well singhed Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be cost		
	Name of Adinorized Transporter of C4	aniquada 643 [	radiess (1910e address to which appro	over copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Designate Type of Completi					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations ;			3	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	· · · · · · · · · · · · · · · · · · ·					
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gga-MCF		
١	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
				Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
/1.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
		APPROVED				
	Commission have been complied t	regulations of the Oil Conservation with and that the information given	Wa. Dussest			
	above is true and complete to the	e best of my knowledge and belief.	BY	TITLE SUPERVISOR, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened will this form must be accompanied by a tabulation of the deviation		
	Del. L					
-	It sulu	e yeig	wall this form must be accomp			
	Authorized	d Agent	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
•		tle)				

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply