

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Water Injection Well

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR Nine Greenway Plaza,
Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660'FNL & 2310'FWL Sec.9,T16S,R31E
AT TOP PROD. INTERVAL: same as surface
AT TOTAL DEPTH: same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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RECEIVED

SEP 29 '88

O. C. D.
ARTESIA, OFFICE

5. LEASE

NM-026332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Square Lake Premier Unit

8. FARM OR LEASE NAME

9. WELL NO.

14

10. FIELD OR WILDCAT NAME

North Square Lake, G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-16S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4100 GR, 4111 DF, 4112 KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/03/84 MIRU Mayo Marrs Csg Pullers.
07/05/84 Rel & POH w/ pkr & 108 jts 2-1/16 cmt lined tbg.
07/06- RIH w/ HOWCO cmt ret to 3550, sqz 30x Class C neat cmt into Premier perfs
08/84 3560-3565, pulled out of cmt ret and spotted 5x cmt on top 3550-3447, displ csg w/ 9.5# mud, perf 3-1/2 csg @ 2107 (4 holes), RIH w/ pkr to 1600, sqzd 35x Class C neat cmt into perfs, displ cmt, cal TOC = 2000.
07/09/84 Rel pkr @ 1600, would not go down hole, would not come up hole, (left pkr in hole), perf 3-1/2 csg @ 900 (4 holes), sqzd 35x Class C cmt into perfs, displ cmt to 733, WOC 3 hrs, RIH w/sinker bar & tagged TOC @ 733, perf 3-1/2 csg @ 180, RIH w/ OE tbg to 733, pumped 45x Class C neat cmt, filled 3-1/2 csg & circ cmt to surface in 8-5/8 & 3-1/2 annulas.
07/10/84 RIH w/tbg, tagged cmt @ 10, set 5x surf plug, cut off csg heads, inst well marker, RD & Rel Mayo Marrs csg pullers @ 10 AM.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 07/18/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Approved as to plugging of _____
Liability under bond is retained until
surface restoration is completed,

*See Instructions on Reverse Side

Post 10-2
10-26-84
P.A.
P.A.'d as per Mike S. Field
trip report 8-27-84. Location
clean up O.K.