

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 04421
LEASE OR PERMIT TO PROSPECT _____

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
NOV 22 1961
S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company John H. Trigg Address P.O. Box 520 Roswell, New Mexico
 Lessor or Tract Federal "A" Field N. Square Lake Grbg State New Mexico
 Well No. 2-9 Sec 9 T. 16S R. 31E Meridian N.M.P.M. County Eddy
 Location 660 ft. XXI of N Line and 1280 ft. XXI of E Line of Section 9 Elevation 4140
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **October 16, 1961** Signed Hugh W. Fubler Title **Geologist**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 18** _____, 19**61** Finished drilling **August 26** _____, 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3612** to **3624** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#		J-55	930'	float shoe				
4 1/2"	10.5#		G.F.I	3699	" "		3612 3622	17 24	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	944	75	Pump		
4 1/2"	3650	100	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	S. F.	39,000 gallons oil and	55,000 sand			

TOOLS USED

Rotary tools were used from 0 feet to 3650 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 16, 1961 Put to producing September 5, 1961

The production for the first 24 hours was **120**..... barrels of fluid of which **100**-% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

EMPLOYEES

D. T. Smith	Driller	C. T. Holbert	Driller
R. D. Blackledge	Driller		Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	900	900	Caliche and red beds
900	1100	200	Anhydrite
1100	1875	775	Salt, Anhydrite stringers
1875	3275	1400	Red Beds, with Anhydrite and lime stringers
3275	3570	295	Lime with sand & shale breaks
3570	3625	55	Sand
3625	3650	25	Lime
	T. D. 3650'		
Log Tops:	Rustler	902	
	Base Salt	1860	
	Varas	2040	

FORMATION RECORD—Continued

FORMATION RECORD—Continued			
FROM—	TO—	TOTAL FEET	FORMATION

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

[illegible]

1992-1993

[illegible]

THURSDAY, 20 NOVEMBER 2008 10:10

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of recording, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results, or pumping or bailing.

HISTORY OF OIL OR GAS WELL

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