

GAS-OIL RATIO TESTS

28.05 MW

Operator PENROCK OIL CORPORATION		Pool SQUARE LAKE GRAYBURG SA NORTH		County EDDY O. C. D.										
Address P.O. BOX 5970 HOBBS, NEW MEXICO 88241		TYPE OF TEST - (X)		ARTESIAN OFFICE Completion ☐ Scheduled ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKER SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
FEDERAL OCC	1	k	4	16	31	10/17/87			24	0		15.0	10	
NORTHEAST SQUARE LAKE PREMIER UNIT	2	R	3	16	31	10/10/87			24	80		2	TSTM	
"	6	W	3	16	31	10/12/87			24	2		2	TSTM	
"	7	X	3	16	31	10/14/87			24	2		3	TSTM	
"	11	D	10	16	31	10/16/87			24	4		10	TSTM	
"	13	B	9	16	31	10/19/87			24	8		8	TSTM	
"	18	H	9	16	31	10/21/87			24	2		30	TSTM	
"	20	F	9	16	31	10/23/87			24	2		20	TSTM	
"	22	H	10	16	31	10/25/87			24	2		35	TSTM	
"	26	J	10	16	31	10/27/87			24	2		15	TSTM	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil retrofit, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MGP measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

16241-8
P. P. S. (Singapore)
11/25/87
(D. 12)