

RECEIVED NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 12 '94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990
5. Lease Designation and Serial No.
NM-081381-A
6. If Indian, Allocated or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Evergreen Operating Corporation

3. Address and Telephone No.
1512 Larimer St. #1000, Denver, CO 80202

(303) 534-0400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 1980' FEL, Sec. 9-T16S-R31E

7. If Unit or CA, Agreement Designation
NE Square Lake Unit
8. Well Name and No.
NE Square Lake #13
9. API Well No.
30-015-87360
10. Field and Pool, or Exploratory Area
NE Square Lake
11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12. TYPE OF SUBMISSION
☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Temporary Abandonment
(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is circumstantially
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well will be temporarily abandoned on December 31, 1993 due to it's production
at uneconomic levels.
An evaluation of procedures and expenses required to bring this unit to economic
levels is currently underway.

14. I hereby certify that the foregoing is true and correct
Signature Stephanie Kasey Title Petroleum Engineer Date 12/29/93
(This space for Footage or State office use)
Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 8/10
Conditions of approval, if any: TA approval requires that a casing integrity test, conducted within 60 days as per attached
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Government or agency of the United States any false statement or
in representation as to any matter within its jurisdiction.
See instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.