District 1 PO Box 1980, Hobbs, NM \$8241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION

| - 401411 | <br>whi | priate | indi! | CL | Office |
|----------|---------|--------|-------|----|--------|
|          |         |        |       | 5  | Copies |
|          |         |        |       |    |        |

| O her 1984, Statis Fr, NM 1759-3998  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator same and Address  PERROC CIL CORPORATION P.O. BOX 5970  107213  107214  10 | District III<br>1000 Rio Braz  | zos Rd., Azte  | rc, NM <b>87410</b> |                  | Sai            | PO<br>nta Fo                            | Box 208               | 8                                     |             |                                  | шк ю лүүг      | 5 Co   |  |  |
|--|--------------------------------|--|---------------------|------------------|----------------|---|-----------------------|---------------------------------------|-------------|----------------------------------|----------------|--|--|--|
| REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Comparison   C | District IV                    |  |                     |                  | Sai            | nia re,                                 | C/R WILL              | 04-2088                               |             |                                  |                |  |  |  |
| PENROC OIL CORPORATION P.G. BOX 5970 P.G. BOX 57650 P. | го вох 20 <del>88,</del><br>[, |  |                     |                  | ALLOV          | VARIF                                   | ANDA                  | UTUOD                                 | 177 A 77    | ION TO T                         |                |  |  |  |
| PENNOC CIL CORFORATION P.O. BOX 59707 HOBBS, NM 88241-5970 HOBBS, NM 88441-5970 HOBBS, NM 884 |                                | Operator name and Address  |                     |                  |                |   |                       | UTHUK                                 | IZAI        |                                  |                |  |  |  |
| Property Face   Property Fac   | PENRO                          | OC OIL   | CORPORA             | TION             |                |   |                       |                                       |             | 1                                |                |  |  |  |
| AN Threshor 19 - 915-93-93 SQUARE LAKE GRAYBURG SAN ANDRES NORTH 976-93-95-93-91-93-915-93-95-93-93-93-93-93-93-93-93-93-93-93-93-93-  |                                | -  |                     |                  |                |   |                       |                                       |             |                                  |                |  |  |  |
| 39 - 0.15 - 0.7 - 0.05   The property Code     | HOBBS                          | s, NM 8  | 8241-59             | 70               |                |   |                       |                                       |             |                                  |                |  |  |  |
| Poper Policy   Pope   |                                |  | r                   |                  |                |   |                       |                                       |             | <u> </u>                         |                |  |  |  |
| NORTHEAST SQUARE LAKE PREMIER UNIT  13 Surface Location  31 ris now. Section Termship Rouge Lattide Sect from the South Town 1980 For From the Park World Section 1980 For From the Park World Secti | 30 - 015-                      | <del>87360</del> -   | 24827               | SQ               | JARE LA        | KE GRA                                  | YBURG S               | AN ANDRI                              | ES NO       | ORTH                             | l              |  |  |  |
| In Surface Location  |                                |  |                     | -                |                | *************************************** | * Property            | Vame                                  | <del></del> |                                  |                |  |  |  |
| Section   Section   Tennable   Also   |                                |  |                     |                  | NORT           | HEAST                                   | SQUARE                | LAKE PRA                              | EMIE        | RUNIT                            | 1              |  |  |  |
| B 9 168 31E   G60   No. Architectual law   Feet from the   Fee |                                |  |                     |                  |                |   |                       |                                       |             |                                  |                |  |  |  |
| B 9 165 31E 660 N 1980 E EDDY  B DOLLOM Hole Location  UL vr lut on, Sectlus Township Roage Lot Idu Fred From the Newhitsouth Base Feet from the Sectlus Township Roage Lot Idu Fred From the Pred From the Sectlus Township Roage Lot Idu Fred From the Pred  | Uter let ne.                   | Section  | Township            | Range            | Lot.lda        | Feet                                    | from the              | North/Sou                             | th Line     | Feet from the                    | East/West #    | ne County                                    |  |  |
| Il. et lat se. Section Township Reage Lot Idin Feet from the North/South Bur Peet from the Past/Woel East Convertion Date  "Lee Cede "Producting Method Code " Gue Consection Date " C-139 Permit Number" " C-139 Effective Date " Township of Coll Date Date Date Date Date Date Date Date   |                                |  |                     |                  | Ξ              | 6                                       | 60                    | N                                     |             | 1980                             | E              | EDDY   |  |  |
| "Les Code "Producing Method Code" "Gos Connection Date "C-139 French Number "C-139 Effective Date "FOD ULSTR Location and Date of Date | . 11                           | Bottom   | Hole Lo             | cation           |                |   |                       | <del></del>                           | ·           |                                  | .1             |  |  |  |
| "I Les Code " Producing Method Code " Gas Connection Date " C-139 Preside Number " C-139 Effective Date " C-139 Explanation Date Date " C-139 Explanation Date Date " C-139 Explanation Date Date Date Date Date " C-139 Explanation Date Date Date Date Date Date Date Date  | UL or lot no.                  | Section  | Township            | Range            | Lot Ida        | Feet                                    | from the              | North/Sou                             | th line     | Feet from the                    | East/West H    | ne County                                    |  |  |
| I. Oil and Gas Transporters  "Transporters" "Addations "POD USTR Locations and Descriptions  "POD USTR Locatio |                                |  | <u> </u>            |                  |                |   |                       | 1                                     |             |                                  |                |  |  |  |
| I. Oil and Gas Transporters  "Transporter Name of Address  "To OG " FOD USTR Location and Description  "ANTHORIA, NN. 82211.  DIA GAST DESCRIPTION COMPANY P. O. BOX 159. ANTHORIA, NN. 82211.  DIA GAST DESCRIPTION COMPANY P. O. BOX 159. ANTHORIA, NN. 82211.  DIA GAST DESCRIPTION COMPANY P. O. BOX 159. ANTHORIA, NN. 82211.  DIA GAST DESCRIPTION COMPANY P. O. BOX 159. ANTHORIA, NN. 82211.  DIA GAST DESCRIPTION COMPANY P. O. BOX 159. ANTHORIA NN. 82211.  DIA GAST DESCRIPTION COMPANY P. O. BOX 159. ANTHORIA NN. 82211.  DIA GAST DESCRIPTION COMPANY P. O. BOX 159. ANTHORIA N. A. S. C. BOX 159. ANTHORIA OPERATION DIVISION N. A.  | " Lee Code                     | " Product  | ing Method Co       | ode   " Gas      | Connection     | Date                                    | " C-129 Peri          | nit Number                            | ,           | C-129 Effective 1                | Pale 17        | C-129 Expiration Dat                         |  |  |
| "Transporter Nume of the OIL CONSERVATION DIVISION Approved by:  "Choke Size "OR Water Test Date "Test Date "Test Date "Test Date New OIL CONSERVATION DIVISION Approved by:  "Choke Size "OR Water Test Date "Test Date "Test Date "Test Date "Test Date New OIL CONSERVATION DIVISION Approved by:  "Choke Size "OR Water Test Date "Test Date "Test Date "Test Date "Test Date New OIL CONSERVATION DIVISION Approved by:  "Choke Size "OIL CONSERVATION DIVISION Approved by:  "Check Date OIL CONSERVATION DIVISION Approved by:  "Test Date OIL CONSERVATION DIVISION Approved by:  "Test Check Date OIL CONSERVATION DIVISION Approved by:  "The Check Date OIL CONSERVATION DIVISION Approved by:  | Cil a                          | nd Con   | <u> </u>            |                  | <del></del>    | L                                       |                       |                                       | <u> </u>    |                                  | ļ              |  |  |  |
| ORD  ORD  ORD  ORD  ORD  ORD  ORD  ORD   | Transpor                       | ter das  |                     |                  | N              |   |                       |                                       |             |                                  |                |  |  |  |
| Produced Water  Produced Water |                                |  |                     |                  |                | ĺ                                       | " PC                  | DD i                                  | " O/G       | <sup>20</sup> POD ULSTR Location |                |  |  |  |
| REVERSELY No. SQ211  OGUGGE DEV  Produced Water  "Top  "Produced Water  "Top  "Spud Date  "Ready Date  "Ready Date  "Ready Date  "Top  "Spud Date  "Ready Date  "Top  "Spud Date  "Top  "Patto  "Top  "Top  "Patto  "Top  "Top | 01569                          | 4  | OLAVAJO             | REFINIA          | G COMP         | YWA                                     | Agua                  |                                       | 0           |                                  | and Descrip    | 710B   |  |  |
| Produced Water  Produced Water | ((()))                         | COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>COLUMN<br>CO | P.O. BO             | X 159            |                | 8                                       | 0747                  | 210                                   | SSNRLD .    |                                  |                |  |  |  |
| Produced Water  Produced Water | indika ka                      | 243.22   | ARTESIA             | NM-8             | 8211           |   | area aprairie         |                                       |             |                                  |                |  |  |  |
| Produced Water  "Produced Water  "Test Date  "Test Date  "Test Date  "Test Length  "Total Length  " | 6.5. 30.30.30.3 See 2          | 20.00  |                     |                  |                | - 1                                     | 1949                  | 130                                   |             |                                  |                |  |  |  |
| Produced Water  Produced Water |                                |  |                     |                  |                | 3                                       |                       |                                       |             |                                  |                |  |  |  |
| Produced Water  Produced Water |                                |  |                     |                  |                |   | ul little con con     |                                       | and .       |                                  |                | EWER   |  |  |
| Produced Water  Produced Water | and the same of                | King da s  |                     |                  |                |   |                       |                                       |             | 1,1                              | · U            | Care to 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |  |  |
| Produced Water  "FOD  "POD ULSTR Location and Description  "POD ULSTR Location and Description  "Population Data  "Spend Date "Ready Date "TD "Perforations  "Itale Size "Casing & Tubing Size "Depth Set "Sacks Cement  "And TD "  "Secks Cement  "Casing & Tubing Size "Depth Set "Sacks Cement  "And TD "  "Test Longth "Tbg. Pressure "Cag. Pressure  "Cop. Pressure "Gas "AOF "Test Method description date information given above is true and complete to the best of my of the company of the  |                                |  |                     |                  |                |   |                       |                                       | (           |                                  | [74]           | 1 // 3006                                    |  |  |
| Produced Water  Produced Water |                                |  |                     |                  |                |   |                       |                                       | -           |                                  | .,,,,          | 1 4 155J                                     |  |  |
| Produced Water  Produced Water |                                |  |                     |                  |                |   | SEE IN                | San Art Car                           | N3 (7       | 0                                | <b>)</b> M (C/ | Tree menu                                    |  |  |
| Well Completion Data  "Spud Date  "Ready Date  "Ready Date  "Ready Date  "Casing & Tubing Size  "Depth Set  "Sacks Coment  "Sacks Coment  "Sacks Coment  "Sacks Coment  "A Test Data  "Date New Oil  "Gas Delivery Date  "Test Date  "Choke Size  "Oil  "Water  "Choke Size  "Oil  "Water  "Gas  "A OF  "Test Method   | . Produ                        | ced Wat  | ler                 | ·                | <del></del>    |   | a distribution of the |                                       |             | ~                                |                |  |  |  |
| Well Completion Data  "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement  Lext FD-3  12-22-96  Well Test Data  Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method  cereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my lodge and belief.  Approved by:  SUPERVISOR, DISTRICT II  Tide:  NOV 2 0 1935  Approval Date:  Previous Operator Signature  Prioted Name Title Date  | 71 II                          | OD   |                     |                  |                |   | " POD UL              | STR Location                          | and Dec     |                                  | ; 9U3          | 24.8   |  |  |
| Well Completion Data  " Spud Date  " Ready Date  " Casing & Tubing Size  " Casing & Tubing Size  " Depth Set  " Sacks Cement    Last ID 3   Last ID 3  | 39492                          | 50   | j                   |                  |                |   |                       |                                       | and DG      | Kultana                          |                |  |  |  |
| "Hole Size  "Casing & Tubing Size  "Depth Set  "Depth Set  "Sacku Cement  "TD -3  12 -22 -96  Agg app  Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Fressure "Cog. Pressure  "Choke Size "OB "Water "Gas "AOF "Test Method  and that the information given above is true and complete to the best of my large and belief, bure:  BOLL CONSERVATION DIVISION  Approved by:  SUPERVISOR, DISTRICT II  Title:  NOV 2 0 1935  PRESIDENT  11-13-95 Phone: (505) 397-3596  In the a change of operator fill in the OGRID number and name of the previous operator  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name Title Date   | Well C                         | ompletic   | on Data             |                  |                |   | <del></del>           |                                       |             |                                  |                |  |  |  |
| Well Test Data  "Date New Oil Sac Gas Delivery Date Test Date Test Length Tog. Pressure Cag. Pressure  "Choke Size "Oil Gas Delivery Date Gas Gas Gas Gas Gas Gas Test Mrthod Creby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief.  Delivery Date Title: NOV 2 0 1935  PRESIDENT  11-13-95 Phone: (505) 397-3596  Dits is a change of operator fill in the OGRID number and name of the previous operatur EVERGREEN OPERATING CORPORATION  Previous Operator Signature Phone Title Date  | <sup>13</sup> Spud             | Date   |                     | 14 Ready Da      | le             |   | n TD                  |                                       |             | # POID                           |                |  |  |  |
| Well Test Data  Well Test Data  Date New Oil  Gas Delivery Date  "Test Date  "Test Length  "Test Length  "Tog. Pressure  "Cog. Pressure  "Test Method  OIL CONSERVATION DIVISION  Approved by: SUPERVISOR, DISTRICT N  Title:  NOV 2 0 1935  Pressident  Pressident  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Planted Name  Title Date  |                                |  |                     |                  |                |   |                       |                                       |             |                                  |                | " Perforations                               |  |  |
| Well Test Data  Well Test Data  Date New Oil   | 34                             | Hole Size  |                     | <sup>31</sup> Cı | uing & Tub     | ing Size                                | <del></del>           | <sup>22</sup> Dep                     | th Set      |                                  | » c            | L. 0   |  |  |
| Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Gas "AOF "Test Method treely certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief.  Approved by: SUPERVISOR, DISTRICT II Title: NOV 2 0 1935  PRESIDENT Thene: (505) 397-3596  In a change of operator fill in the OGRID number and name of the previous operator EVERGREEN OPERATING CORPORATION  Previous Operator Signature Printed Name Title Date   |                                |  |                     |                  |                |   |                       |                                       |             |                                  |                |  |  |  |
| Date New Oil  ** Gas Delivery Date  ** Test Date  ** Test Date  ** Test Length  ** Tog. Pressure  ** Cag. Pressure  ** C |                                |  |                     |                  |                |   |                       | · · · · · · · · · · · · · · · · · · · |             |                                  | and of         | CD-3   |  |  |
| Date New Oil  ** Gas Delivery Date  ** Test Date  ** Test Date  ** Test Length  ** Tog. Pressure  ** Cag. Pressure  ** C |                                |  |                     |                  |                |   |                       |                                       |             | 12-23                            | 2-75           |  |  |  |
| Date New Oil  ** Gas Delivery Date  ** Test Date  ** Test Date  ** Test Length  ** Tog. Pressure  ** Cag. Pressure  ** C |                                |  |                     |                  | <del></del>    |   | <del>-  </del> -      |                                       |             |                                  | che            | eg.  |  |  |
| Date New Oil  ** Gas Delivery Date  ** Test Date  ** Test Date  ** Test Length  ** Tog. Pressure  ** Cag. Pressure  ** C | Well T                         | est Data   | L<br>1              |                  |                |   |                       |                                       |             |                                  | 01             | ·  |  |  |
| "Cog. Pressure "AOF "Text Method "Title "NOV 2 0 1935 "Approved by: "Title Date "Tog. Pressure "Tog. P | Date New                       | Oil  |                     | ery Date         | ×T             | est Date                                | <del></del>           | Test 1 and                            | <del></del> |                                  | <del></del>    |  |  |  |
| PRESIDENT  11-13-95  Previous Operator Signature  Water  "Test Method  "Test Method  OIL CONSERVATION DIVISION  Approved by:  SUPERVISOR, DISTRICT II  Title:  NOV 2 0 1935  Approval Date:  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name  Title  Date   |                                |  |                     |                  |                | . =                                     |                       | in red                                |             | " Ibg. Press                     | nte            | " Cag. Pressure                              |  |  |
| ereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief.  Approved by:  SUPERVISOR, DISTRICT II  Title:  NOV 2 0 1935  Approval Date:  PRESIDENT  11-13-95  Phone: (505) 397-3596  Approval Date:  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name  Text Method  OIL CONSERVATION DIVISION  Approved by:  SUPERVISOR, DISTRICT II  Title:  NOV 2 0 1935  Approval Date:  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name  Title  Date  | " Choke S                      | ze   | 4º O                | ii ii            | e              | Water                                   | <del></del>           | 40 Gas                                |             | 4                                |                |  |  |  |
| OIL CONSERVATION DIVISION  Approved by: SUPERVISOR, DISTRICT II  Title: NOV 2 0 1935  Approval Date:  11-13-95 Phone: (505) 397-3596  bits is a change of operator fill in the OGRID number and name of the previous operator  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name  Title Date  | <del></del>                    |  |                     | j                |                |   | 1                     | ~ <del>~</del>                        | İ           | " AUF                            | j              | Test Method                                  |  |  |
| OIL CONSERVATION DIVISION  Approved by: SUPERVISOR, DISTRICT II  Title: NOV 2 0 1935  Approval Date:  11-13-95 Phone: (505) 397-3596  bits is a change of operator fill in the OGRID number and name of the previous operator  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name  Title Date  | ereby certify t                | hat the rules  | of the Oil Con      | servation Div    | ision have be  | en complied                             | <del></del>           |                                       |             |                                  |                |  |  |  |
| Approved by: SUPERVISOR, DISTRICT II  Title: NOV 2 0 1995  Approval Date:  PRESIDENT  11-13-95 Phone: (505) 397-3596  This is a change of operator fill in the OGRID number and name of the previous operator  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name  Title Date  | ledge and beli                 | PODE INCIDENCE IN COLUMN TO A STREET   | ven above is tr     | ue and comple    | te to the best | t of my                                 | 1                     | OIL C                                 | CONS        | ERVATIO                          | N DIVIS        | ION  |  |  |
| SUPERVISOR, DISTRICT II  Title: NOV 2 0 1995  Approval Date:  11-13-95 Phone: (505) 397-3596  his is a change of operator fill in the OGRID number and name of the previous operator  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name  Title Date   | ture:                          | 60c  | Shi A               | In I             | mit            | _                                       | Approved 1            |                                       |             |                                  |                |  |  |  |
| PRESIDENT  11-13-95  Phone: (505) 397-3596  Approval Date:  Phone: (505) 397-3596  Approval Date:  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name  Title  Date   | d name:                        | M.Y. (N  | MERCH) M            | ERCHANT          |                |   | <b> </b>              | SU                                    |             |                                  | CT 11          |  |  |  |
| PRESIDENT  11-13-95  Phone: (505) 397-3596  his is a change of operator fill in the OGRID number and name of the previous operator  EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name  Title  Date  |                                |  | ,                   |                  |                | <del></del>                             | J                     | N                                     | <u>ov</u> 2 | 0 1995                           |                |  |  |  |
| EVERGREEN OPERATING CORPORATION  Previous Operator Signature  Printed Name  Title  Date  |                                |  |                     |                  |                |   | Approval II           | ate:                                  |             |                                  |                |  |  |  |
| EVERGREEN OPERATING CORPORATION  Previous Operator Signature Printed Name Title Date   |                                |  |                     |                  |                |   |                       |                                       | <del></del> |                                  | <del></del>    |  |  |  |
| EVERGREEN OPERATING CORPORATION  Previous Operator Signature Printed Name Title Date   | gaeds a cl eid:                | ge of operate  | or fill in the O    | GRID numbe       | r and name     | of the prev                             | dous operatur         |                                       |             |                                  |                |  |  |  |
| Title Date   |                                |  |                     |                  |                | EVERG                                   | REEN OP               | ERATING                               | CORF        | PORATION                         |                |  |  |  |
|  | //                             | _  |                     |                  |                |   |                       |                                       |             |                                  |                | Date   |  |  |
|  | •                              |  |                     | <u> </u>         |                |   |                       |                                       |             |                                  |                | eer 10/20/9                                  |  |  |